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SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,979

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Holland "A"

ADDRESS WELL NO. #1

WELL LOCATION W/2 SW SE

DRILLING Rains & Williamson Oil Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line of

Wichita, Kansas 67202 the (Qtr.) SEC 6 TWP13S RGE 13W.

PLUGGING Same

CONTRACTOR CONTRACTOR ADDRESS State Geological Survey

WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3130' PBTD

SPUD DATE 10-15-82 DATE COMPLETED 10-22-82

ELEV: GR 1737 DF KB 1742

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 357' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

(Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of November

19 82

MY COMMISSION EXPIRES: 10-4-83

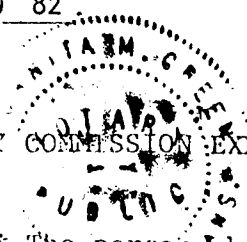
RECEIVED STATE CORPORATION COMMISSION

Juanita M. Green (NOTARY PUBLIC)

Juanita M. Green

NOV 17 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone for any questions concerning this information.



OPERATOR Rains & Williamson Oil Co., Inc. LEASE Holland "A" #1 SEC. 6 TWP. 13S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 - 2884-2955, 30 (60) 30 (90). Rec. 180' mud - no show. FP's 103-114, 126-137. IBHP 412, FBHP 412.					SAMPLE TOPS Anhydrite 746 (+996) B/Anhydrite 776 (+966)	
DST #2 - 2955-2975, 30 (60) 30 (90). Rec. 25' mud w/few oil specks. FP's 75-75, 75-75. IBHP 175, FBHP 162.					Howard 2569 (-827) Topeka 2633 (-891) Heebner 2864 (-1122) Lansing 2920 (-1178)	
DST #3 - 2980-3010. Rec. 20' mud. FP's 57-57, 68-68. IBHP 229, FBHP 172.						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	357'	Common	225 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TURING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	