



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D175

Company Mull Drilling Co., Inc. Lease & Well No. Mai Trust No. 1-30
Elevation 1892KB Formation Topeka Effective Pay Ft. Ticket No. J1765
Date 11-3-05 Sec. 30 Twp. 13S Range 14W County Russell State Kansas
Test Approved By Bruce Reed Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,944 ft. to 2,972 ft. Total Depth 2,972 ft.
Packer Depth 2,939 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2,944 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,947 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 2,969 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 45 Weight Pipe Length ft. I.D. in.
Weight 8.9 Water Loss 8.0 cc. Drill Pipe Length 2,894 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 28 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow throughout.
2nd Open: Weak surface blow. Dead in 20 mins.

Recovered 30 ft. of oil specked drilling mud = .147600 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Total Fluid Recovery: 30' in drill collar; some free oil in tool

Time Set Packer(s) 11:29 ~~P.M.~~ ^{P.M.} Time Started Off Bottom 1:39 ~~P.M.~~ ^{A.M.} Maximum Temperature 91°
Initial Hydrostatic Pressure (A) 1417 P.S.I.
Initial Flow Period Minutes 10 (B) 15 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period Minutes 30 (D) 824 P.S.I.
Final Flow Period Minutes 30 (E) 26 P.S.I. to (F) 40 P.S.I.
Final Closed In Period Minutes 60 (G) 801 P.S.I.
Final Hydrostatic Pressure (H) 1370 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Co., Inc.
Lease & Well No. Mai Trust No. 1-30
Date 11-03-05 Sec. 30 Twp. 13 S Range 14 W
Formation Test No. 1 Interval Tested From 2,944 ft. to 2,972 ft. Total Depth 2,972 ft.
Formation Topeka

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>45</u> CP	<u>42</u> CP
Weight	<u>8.9</u>	<u>8.8</u>
Water Loss	<u>8.0</u> CC	<u>9.0</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>2.00</u> @ <u>50</u> °F.	<u>4,600</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.50</u> @ <u>60</u> °F.	<u>4,400</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By BRUCE REED

Remarks Pit filtrate triton dish chlorides were 4,500 Ppm
Recvoery filtrate triton dish chlorides were 4,800 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING INC. CO.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: BRUCE REED

Phone: Fax: e-mail:

Well Information:

Name: MAI TRUST #1-30

Operator: MULL DRILLING CO. INC

Location-Downhole: DST #1 2944 TO 2972

Location-Surface: S30/13S/14W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRUCE REED

Test Type: CONVENTIONAL Job Number: D175

Test Unit: 2

Start Date: 2005/11/03 Start Time: 21:40:00

End Date: 2005/11/04 End Time: 03:25:00

Report Date: 2005/11/04 Prepared By: JOHN RIEDL

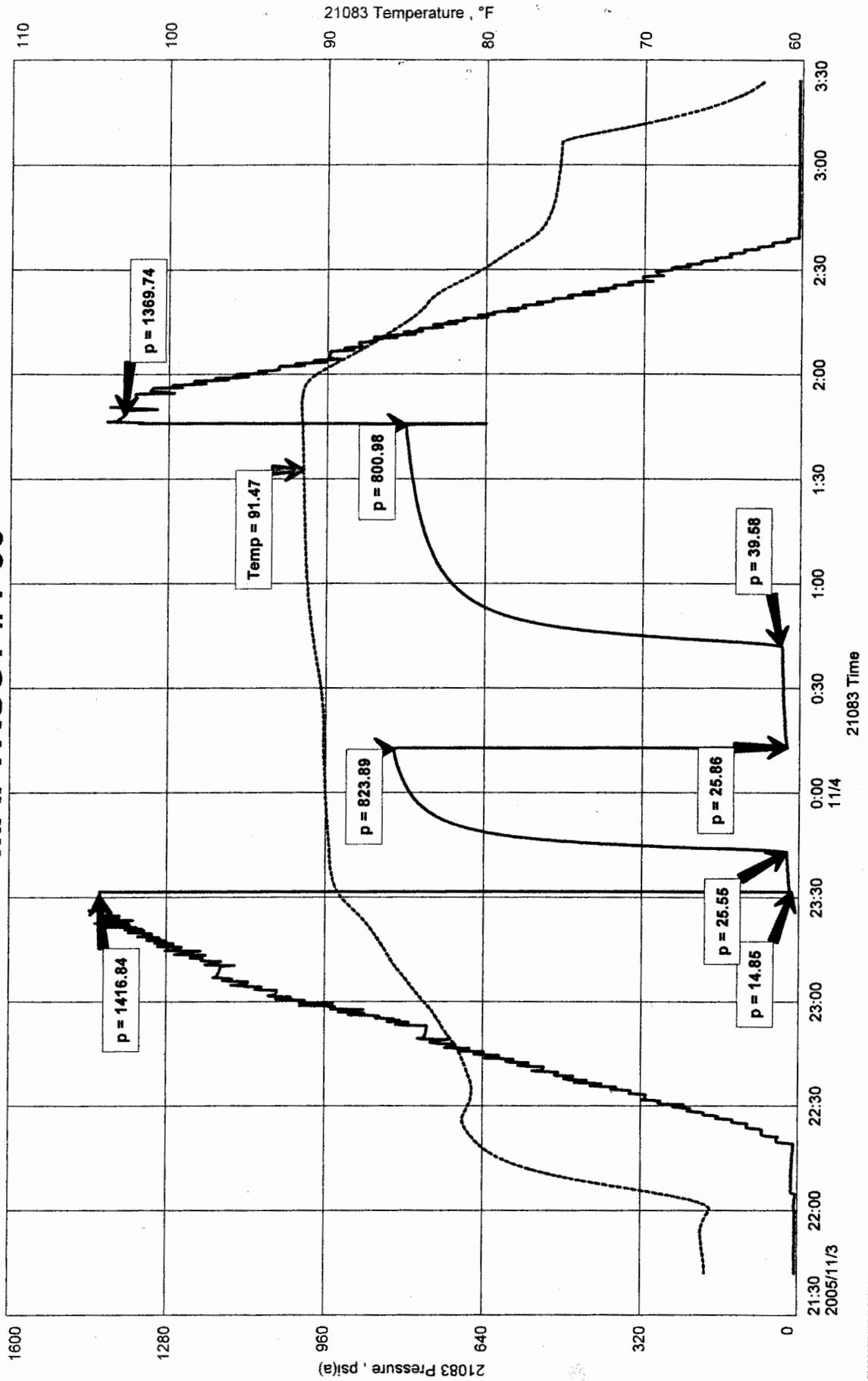
Remarks: Qualified By: BRUCE REED

RECOVERY: 30' OIL SPECKED DRILLING MUD
30' TOTAL FLUID RECOVERY ALL IN DRILL COLLARS
SOME FREE OIL IN TOOL

MAI TRUST #1-30
 Formation: TOPEKA
 Job Number: D175

MAI TRUST #1-30

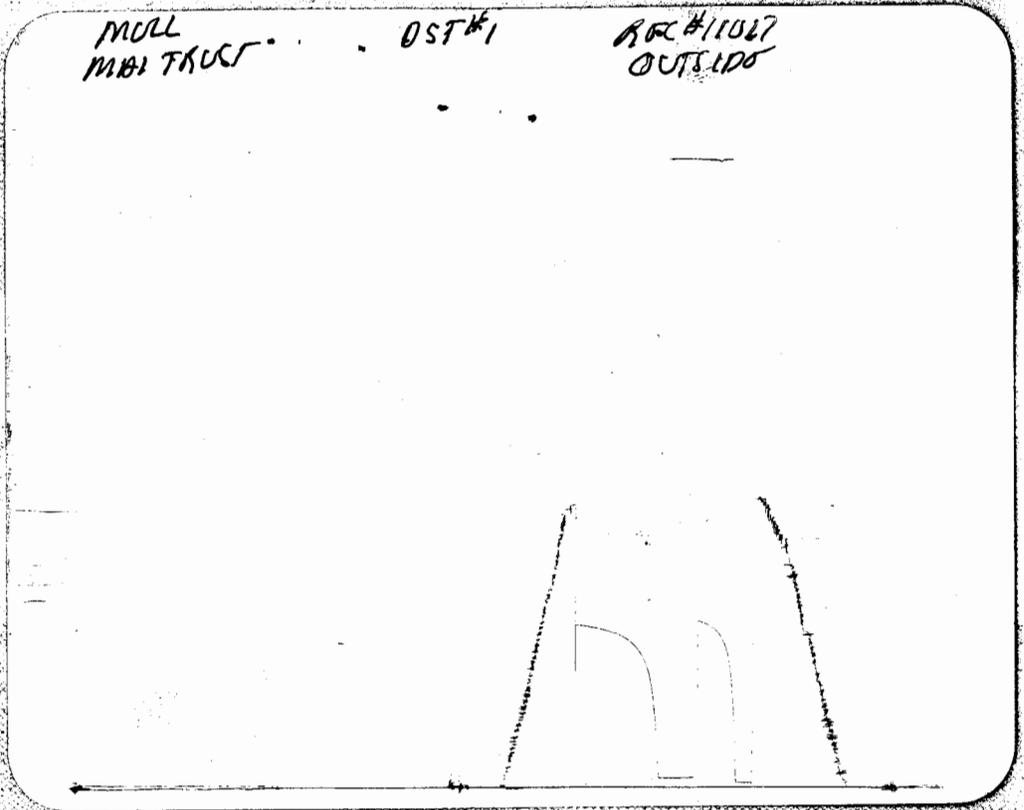
MULL DRILLING INC. CO.
 DST #1 2944 TO 2972
 Start Test Date: 2005/11/03
 Final Test Date: 2005/11/04



MOLL
MBA TRUCK

OST#1

RR#11027
OUTSIDE





DIAMOND TESTING
P.O. Box 157
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STC 21083.D176

Company Mull Drilling Co., Inc. Lease & Well No. Mai Trust No. 1-30
Elevation 1892KB Formation Lansing/Kansas City "A" Effective Pay -- Ft. Ticket No. J1766
Date 11-04-05 Sec. 30 Twp. 13S Range 14W County Russell State Kansas
Test Approved By Bruce Reed Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,032 ft. to 3,062 ft. Total Depth 3,062 ft.
Packer Depth 3,027 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,032 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,035 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,059 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 11.0 cc. Drill Pipe Length 2,982 ft. I.D. 3 1/2 in.
Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak surface blow building to 1/2 in.
2nd Open: Weak surface blow building to 1/2 in.

Recovered 5 ft. of gas in pipe
very slightly oil & gas cut watery mud = .502600 bbls. (Grind out: 2%-oil; 3%-gas; 40%-water;
Recovered 55 ft. of 55%-mud) Chlorides: 32,000 Ppm

Recovered 55 ft. of TOTAL FLUID = .502600 bbls.

Recovered ft. of

Recovered ft. of

Remarks Total Fluid Recovery: 55' (25' in drill pipe; 30' in drill collar)

Time Set Packer(s)	<u>1:30</u>	XXX P.M.	Time Started Off Bottom	<u>3:40</u>	XXX P.M.	Maximum Temperature	<u>93°</u>
Initial Hydrostatic Pressure			(A)	<u>1478</u>			P.S.I.
Initial Flow Period	Minutes	<u>10</u>	(B)	<u>20</u>	P.S.I. to (C)	<u>35</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>717</u>			P.S.I.
Final Flow Period	Minutes	<u>30</u>	(E)	<u>38</u>	P.S.I. to (F)	<u>46</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>681</u>			P.S.I.
Final Hydrostatic Pressure			(H)	<u>1424</u>			P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Co., Inc.
 Lease & Well No. Mai Trust No. 1-30
 Date 11-04-05 Sec. 30 Twp. 13 S Range 14 W
 Formation Test No. 2 Interval Tested From 3,032 ft. to 3,062 ft. Total Depth 3,062 ft.
 Formation Lansing/Kansas City "A"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>49</u> CP	<u>--</u> CP
Weight	<u>9.1</u>	<u>--</u>
Water Loss	<u>11.0</u> CC	<u>--</u> CC
PH Factor	<u>9.0</u>	<u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.26 @ 60 °F.</u>	<u>31,000 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample Filtrate	<u>1.00 @ 70 °F.</u>	<u>6,100 ppm</u>

Sample Taken By JOHN C. RIEDL

Witness By BRUCE REED

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm
Recovery water dish chlorides were 32,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO. INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: BRUCE REED

Phone: Fax: e-mail:

Well Information:

Name: MAI TRUST #1-30

Operator: MULL DRILLING INC CO

Location-Downhole: DST #2 3032-3062

Location-Surface: S30/13S/14W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRUCE REED

Test Type: CONVENTIONAL Job Number: D176

Test Unit: 2

Start Date: 2005/11/04 Start Time: 12:15:00

End Date: 2005/11/04 End Time: 17:15:00

Report Date: 2005/11/14 Prepared By: JOHN RIEDL

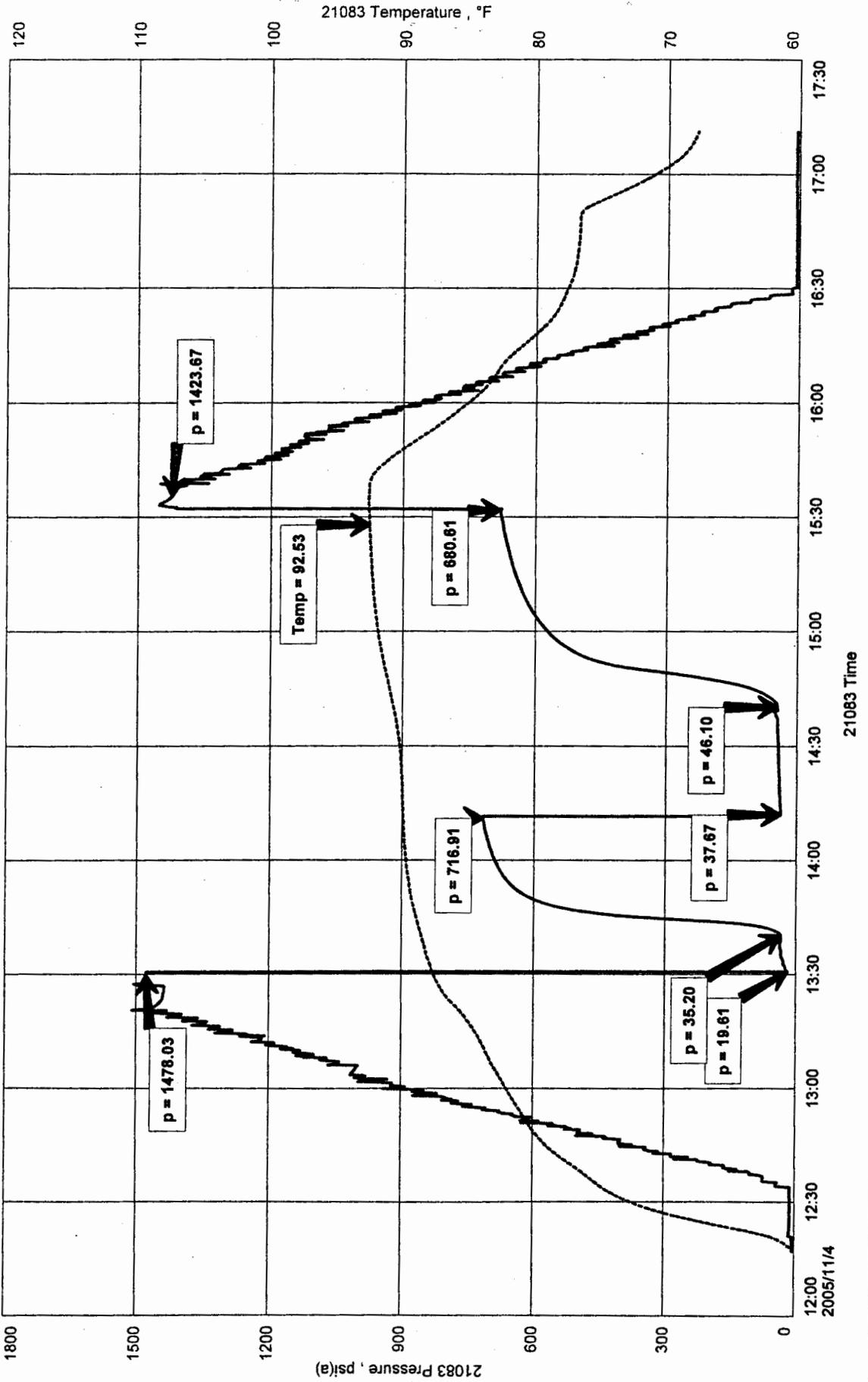
Remarks: Qualified By: BRUCE REED

RECOVERY: 5' GAS IN PIPE
55' VSLO+GCWM (2%OIL 3%GAS 40%WATER 55%MUD) 32,000 Ppm CHLORIDES
55' TOTAL FLUID REC. 30' IN D.P 25' IN D.C

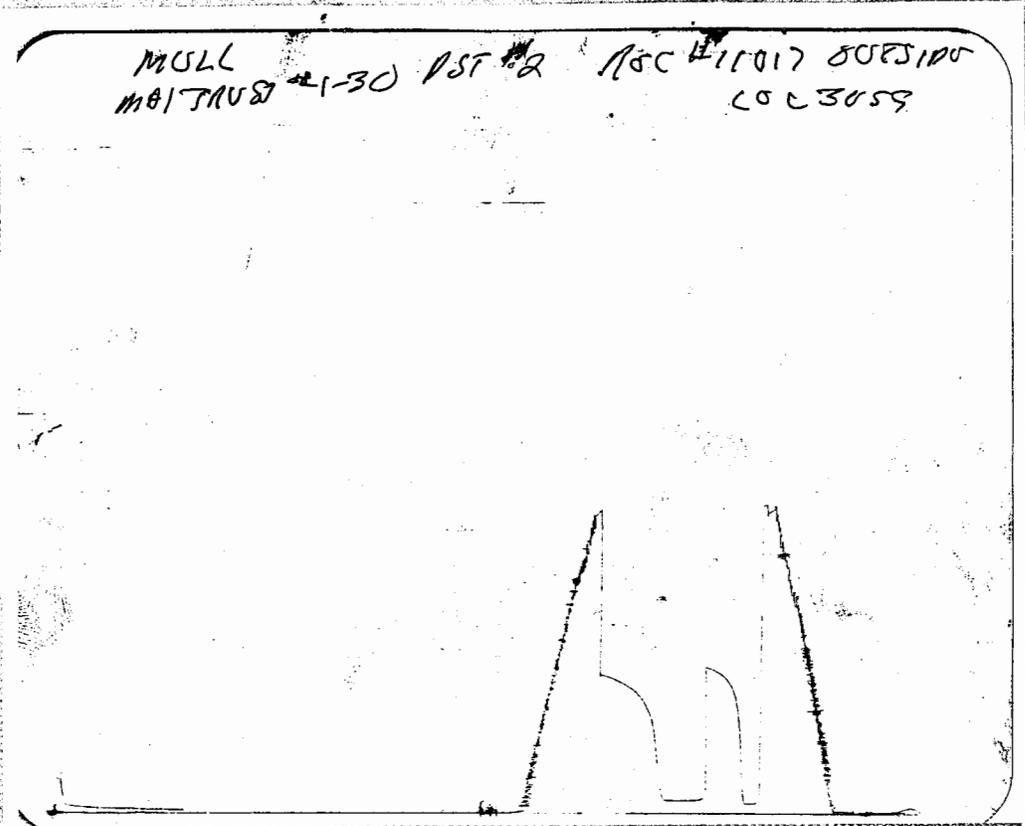
MAI TRUST #1-30
Formation: LKC "A"
Job Number: D176

MAI TRUST #1-30

MULL DRILLING CO. INC.
DST #2 3032-3062
Start Test Date: 2005/11/04
Final Test Date: 2005/11/04



MULL
MATERIAL 21-30 PST #2 ASC #11017 8085100
LO 23059





DIAMOND TESTING

P.O. Box 157
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STC 21083.D177

Company Mull Drilling Co., Inc. Lease & Well No. Mai Trust No. 1-30
Elevation 1892KB Formation Lansing/Kansas City "B" - "D" Effective Pay -- Ft. Ticket No. J1767
Date 11-05-05 Sec. 30 Twp. 13S Range 14W County Russell State Kansas
Test Approved By Bruce Reed Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,069 ft. to 3,100 ft. Total Depth 3,100 ft.
Packer Depth 3,064 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,069 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,072 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,097 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 9.0 cc. Drill Pipe Length 3,019 ft. I.D. 3 1/2 in.
Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow. Gradually building to 5 ins. No blow back during shut-in.
2nd Open: Fair, 4 in., blow. No blow back during shut-in.

Recovered 200 ft. of gas in pipe
Recovered 50 ft. of slightly oil cut gassy watery mud = .710000 bbls. (Grind out: 5%-oil; 20%-gas; 25%-water; 50%-mud)
Recovered 190 ft. of gassy water = 2.419600 bbls. (Grind out: 10%-gas; 90%-water) Chlorides: 65,000 Ppm
Recovered 240 ft. of TOTAL FLUID = 3.129600 bbls.
Recovered ft. of
Remarks Total Fluid Recovery: 240' (210' in drill pipe; 30' in drill collar)

Time Set Packer(s) 2:40 ~~P.M.~~ A.M. Time Started Off Bottom 6:20 ~~P.M.~~ A.M. Maximum Temperature 96°
Initial Hydrostatic Pressure (A) 1495 P.S.I.
Initial Flow Period Minutes 10 (B) 35 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period Minutes 30 (D) 653 P.S.I.
Final Flow Period Minutes 60 (E) 58 P.S.I. to (F) 128 P.S.I.
Final Closed In Period Minutes 120 (G) 617 P.S.I.
Final Hydrostatic Pressure (H) 1448 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Co., Inc.
Lease & Well No. Mai Trust No. 1-30
Date 11-05-05 Sec. 30 Twp. 13 SRange 14 W
Formation Test No. 3 Interval Tested From 3,069 ft. to 3,100 ft. Total Depth 3,100 ft.
Formation Lansing/Kansas City "B" - "D"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>54</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>9.0</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>6.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.16 @ 52°F.</u>	<u>67,000</u> ppm
Recovery Mud	<u>-- @ --°F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>-- @ --°F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>-- @ --°F.</u>	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.20 @ 55°F.</u>	<u>6,200</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By BRUCE REED

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm
Recovery water dish chlorides were 65,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO. INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: BRUCE REED

Phone: Fax: e-mail:

Well Information:

Name: MAI TRUST #1-30

Operator: MULL DRILLING CO. INC.

Location-Downhole: DST #3 3069 TO 3100

Location-Surface: S30/13S/14W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRUCE REED

Test Type: CONVENTIONAL Job Number: D177

Test Unit: 2

Start Date: 2005/11/05 Start Time: 01:00:00

End Date: 2005/11/05 End Time: 08:30:00

Report Date: 2005/11/05 Prepared By: JOHN RIEDL

Qualified By: BRUCE REED

Remarks:

REC: 200' GAS IN PIPE

50' SLOGGWM (5%OIL 20%GAS 25%WATER 50%MUD)

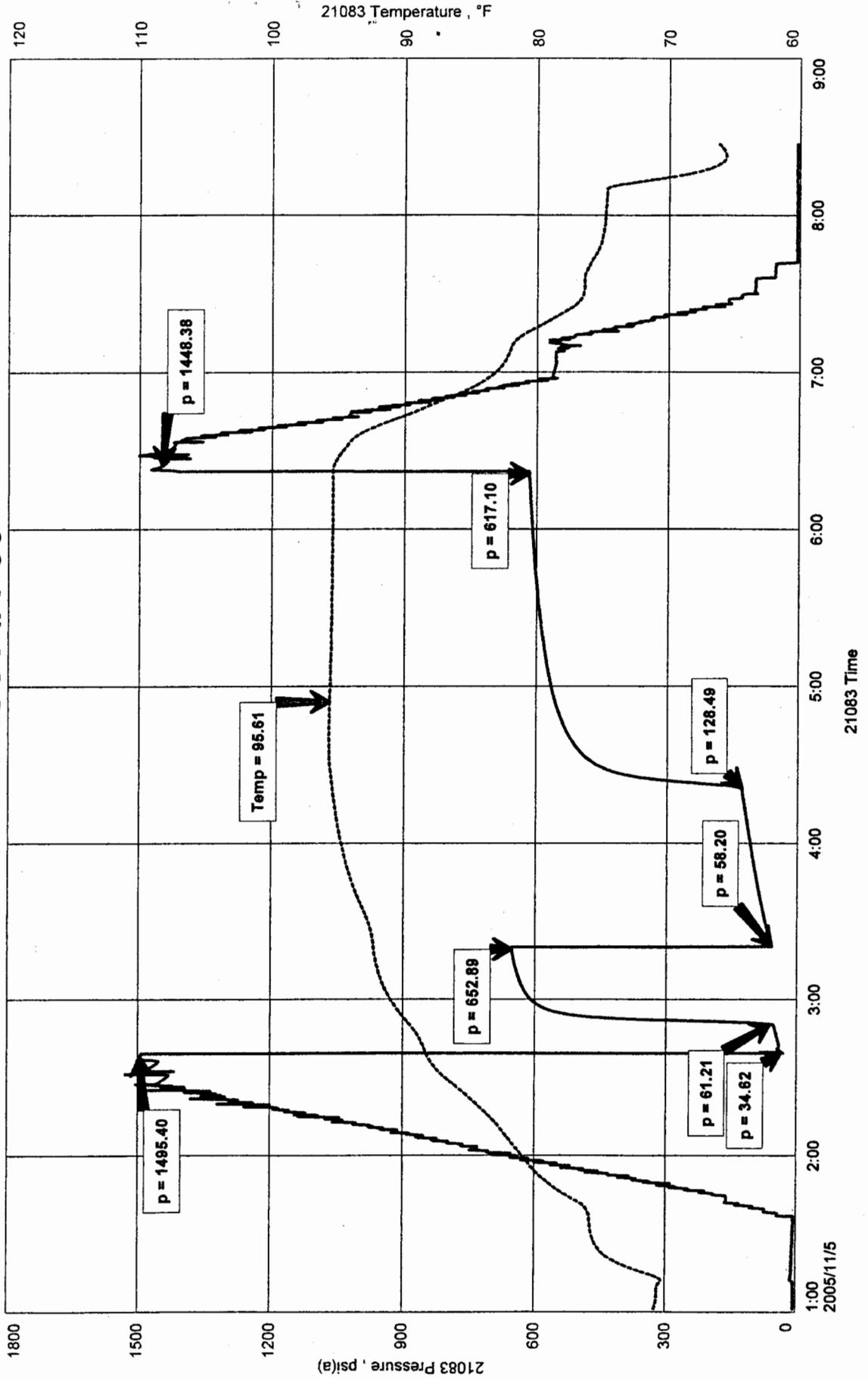
190' GASSY WATER (10%GAS 90%WATER) 65,000Ppm CHLORIDES

240' TOTAL FLUID RECOVERY (210' IN D.P. 30' IN D.C.)

MULL DRILLING CO. INC.
DST #3 3069 TO 3100
Start Test Date: 2005/11/05
Final Test Date: 2005/11/05

MAI TRUST #1-30
Formation: LKC "B/D"
Job Number: D177

MAI TRUST #1-30



MULL
MAI TRUST #1-30

Dist #3

REC #11017
OUTSIDE
LOC 3097





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D178

Company Mull Drilling Co., Inc. Lease & Well No. Mai Trust No. 1-30
Elevation 1892KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1768
Date 11-06-05 Sec. 30 Twp. 13S Range 14W County Russell State Kansas
Test Approved By Bruce Reed Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,276 ft. to 3,323 ft. Total Depth 3,323 ft.

Packer Depth 3,271 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,276 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,279 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,320 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 9.0 cc. Drill Pipe Length 3,226 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 47 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 3 in., blow. No blow back during shut-in.

2nd Open: Good, 7 in., blow. No blow back during shut-in.

Recovered 80 ft. of clean gassy oil = 1.136000 bbls. (Grind out: 20%-gas; 15%-oil) Gravity: 35 @ 60°

Recovered 120 ft. of water cut gassy muddy oil = 1.425600 bbls. (Grind out: 15%-water; 15%-gas; 10%-mud; 60%-oil)

Recovered 200 ft. of TOTAL FLUID = 2.561600 bbls. Chlorides: 15,000 Ppm

Recovered ft. of

Recovered ft. of

Remarks Total Fluid Recovery: 200' (170' in drill pipe; 30' in drill collars)

Time Set Packer(s) 3:15 ~~P.M.~~ A.M. Time Started Off Bottom 6:55 ~~P.M.~~ A.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1589 P.S.I.

Initial Flow Period Minutes 10 (B) 27 P.S.I. to (C) 43 P.S.I.

Initial Closed In Period Minutes 30 (D) 1091 P.S.I.

Final Flow Period Minutes 60 (E) 46 P.S.I. to (F) 109 P.S.I.

Final Closed In Period Minutes 120 (G) 1092 P.S.I.

Final Hydrostatic Pressure (H) 1580 P.S.I.



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FLUID SAMPLE DATA

Company Mull Drilling Co., Inc.
Lease & Well No. Mai Trust No. 1-30
Date 11-06-05 Sec. 30 Twp. 13 S Range 14 W
Formation Test No. 4 Interval Tested From 3,276 ft. to 3,323 ft. Total Depth 3,323 ft.
Formation Arbuckle

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>54</u> CP	<u>--</u> CP
Weight	<u>9.1</u>	<u>--</u>
Water Loss	<u>9.0</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>8.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.50 @ 60 °F.</u>	<u>14,000 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>.40 @ 65 °F.</u>	<u>17,000 ppm</u>
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample Filtrate	<u>1.10 @ 57 °F.</u>	<u>6,200 ppm</u>

Sample Taken By JOHN C. RIEDL

Witness By BRUCE REED

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm
Recovery filtrate triton dish chlorides were 18,000 Ppm
Recovery water dish chlorides were 15,000 Ppm

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO. INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: BRUCE REED

Phone: Fax: e-mail:

Well Information:

Name: MAI TRUST #1-30

Operator: MULL DRILLING CO. INC.

Location-Downhole: DST #4 3276 TO 3323

Location-Surface: S30/13S 14W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRUCE REED

Test Type: CONVENTIONAL Job Number: D178

Test Unit: 2

Start Date: 2005/11/06 Start Time: 01:33:00

End Date: 2005/11/06 End Time: 09:30:00

Report Date: 2005/11/06 Prepared By: JOHN RIEDL

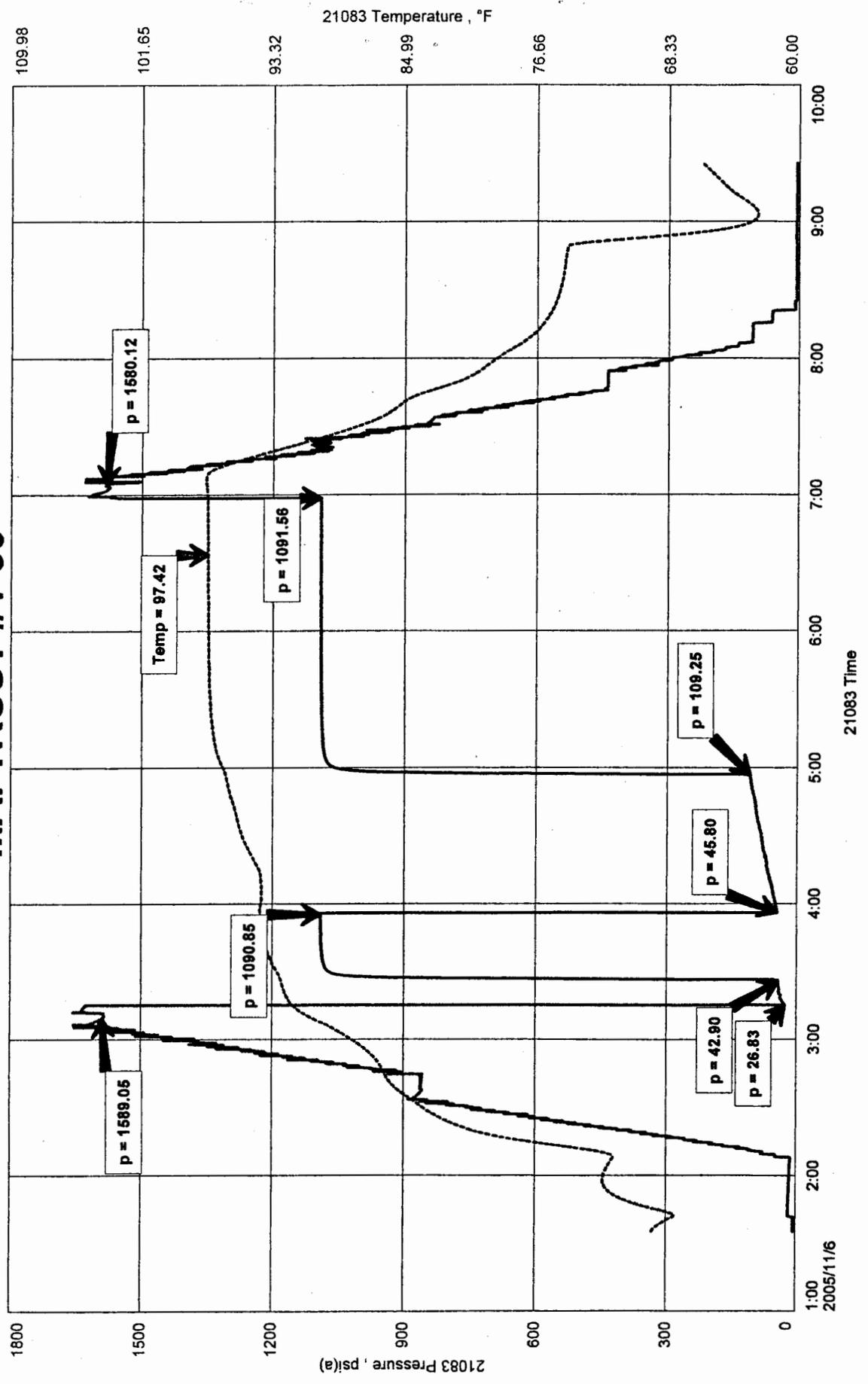
Qualified By: BRUCE REED

Remarks:
REC: 80' CGO (20%GAS 80%OIL) 35 GRAVITY
120' WCGMO (15%WATER 15%GAS 10%MUD 60%OIL) WATER CHLORIDES 15,000Ppm
TOTAL FLUID REC. 200' (170' IN D.P 30' IN D.C)

MAI TRUST #1-30
 Formation: ARBUCKLE
 Job Number: D178

MULL DRILLING CO. INC.
 DST #4 3276 TO 3323
 Start Test Date: 2005/11/06
 Final Test Date: 2005/11/06

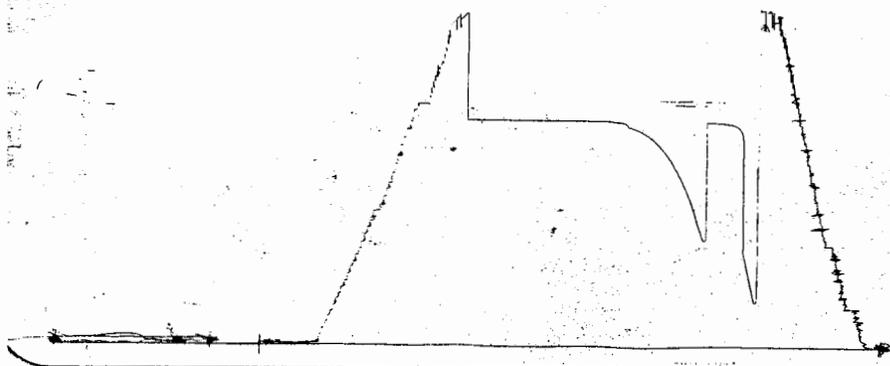
MAI TRUST #1-30



M026
M01TR057 #1-30

DST #5

ASC #11017
OUTSIDE
3320





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
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STC 21083.D179

Company Mull Drilling Co., Inc. Lease & Well No. Mai Trust No. 1-30
Elevation 1892KB Formation Arbuckle Effective Pay Ft. Ticket No. J1769
Date 11-06-05 Sec. 30 Twp. 13S Range 14W County Russell State Kansas
Test Approved By Bruce Reed Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,323 ft. to 3,328 ft. Total Depth 3,328 ft.
Packer Depth 3,318 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,323 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,311 ft. Recorder Number 21083 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,325 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 3 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length ft. I.D. in.
Weight 9.4 Water Loss 9.0 cc. Drill Pipe Length 3,273 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 5 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

Recovered 20 ft. of oil = .284000 bbls.
Recovered 2,500 ft. of water = 35.221600 bbls. (Chlorides: 25,000 Ppm)
Recovered 2,520 ft. of TOTAL FLUID = 35.505600 bbls.
Recovered ft. of
Recovered ft. of
Remarks Total Fluid Recovery: 2,520' (2,490' in drill pipe; 30' in drill collar)

Time Set Packer(s) 4:27 ~~AM~~ P.M. Time Started Off Bottom 8:07 ~~AM~~ P.M. Maximum Temperature 101°
Initial Hydrostatic Pressure (A) 1605 P.S.I.
Initial Flow Period Minutes 10 (B) 173 P.S.I. to (C) 463 P.S.I.
Initial Closed In Period Minutes 30 (D) 1102 P.S.I.
Final Flow Period Minutes 60 (E) 475 P.S.I. to (F) 1076 P.S.I.
Final Closed In Period Minutes 120 (G) 1103 P.S.I.
Final Hydrostatic Pressure (H) 1580 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO. INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: BRUCE REED

Phone: Fax: e-mail:

Well Information:

Name: MAI TRUST #1-30

Operator:

Location-Downhole: DST #5 3323-3328

Location-Surface: S30/13S/14W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRUCE REED

Test Type: CONVENTIONAL Job Number: D178

Test Unit: 2

Start Date: 2005/11/06 Start Time: 14:35:00

End Date: 2005/11/06 End Time: 22:45:00

Report Date: 2005/11/06 Prepared By: JOHN RIEDL

Qualified By: BRUCE REED

RECOVERY: 20' FREE OIL

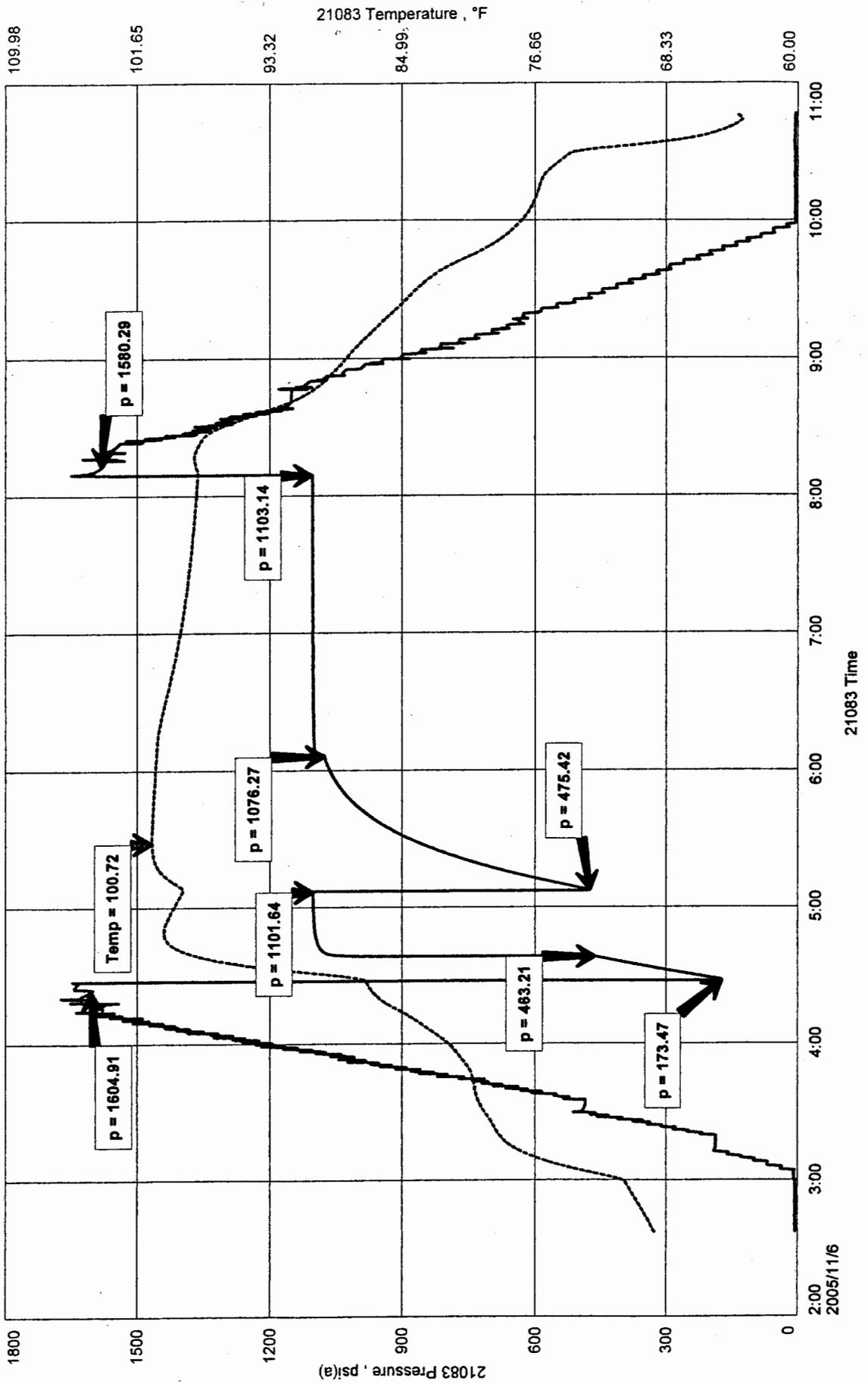
2500' WATER WITH CHLORIDES OF 25,000Ppm
TOTAL FLUID REC. 2520' (2490' IN D.P 30' IN D.C)



MULL DRILLING CO. INC.
DST #5 3323-3328
Start Test Date: 2005/11/06
Final Test Date: 2005/11/06

MAI TRUST #1-30
Formation: ARBUCKLE
Job Number: D178

MAI TRUST #1-30



MULL
MALKOST #1-20

DST # 4

ACC # 11018
OUTSIDE
LOC 3320

