

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 167 — 21,389 ✓
 County Number

S. 10 T. 13 R. 14 ^W
 Loc. NW NE NW
 County Russell

Operator
Barton Oil Co.

Address
129 Elm Russell, Kansas 67665

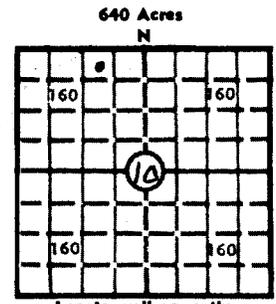
Well No. #1 Lease Name Schmidt "A"

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Emphasis Oil Oper. Geologist Francis Whisler

Spud Date 12-1-79 Date Completed 12-6-79 Total Depth 3170 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____



Elev.: Gr. _____
 DF 1789 KB _____

Dry Hole CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		264	common	165	5sks. Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Barton Oil Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name /Schmidt "A" #1

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rock		40		
Shale & Clay		114		
Shale & Shells		271		
Shale		828		
Anhydrite		861		
Sand & Clay		1101		
Shale & Sand		1631		
Shale		2327		
Shale & Lime		2660		
Lime & Shale		3050		
Shale & Lime		3110		
Lime (R.T.D.)		3170		
Drill Stem test #1 Interval tested - 2974-3020 IFP - 71 10' OCM FFP - 71 60' mud ICP * 602 Weak blow throughout FCP - 551 test.				
Test #2 Interval tested - 3049-3065 IFP # 41 FFP - 41 20' mud ICP - 766 Weak blow died 3 mins. FCP - 0				
Test #3 Interval tested - 3126-3170 IFP - 51 FFP - 51 ICP, = 889 10' mud Weak blow died 4 mins.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received 1/22/80

Signature: *Arthur C. Barton*

Title: *owner*

Date: *Jan 26, 1980*