

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

*Plot & head* *gcs.*

W.C.MCBERIDE, INC.  
Jellison No. 5

SEC. 19 T. 13 R. 14W.  
NWc SW

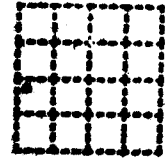
Total Depth. 3270  
Comm. 12-1-39 Comp. 1-14-40  
Shot or treated  
Contractor.  
Issued. 3-16-40

County Russell

CASING.

CABLE.

15 1/2" 335'  
13 3/8" 565'  
10 3/4" 880'  
8 5/8" 2453'  
7" 3037'  
5 1/2" 3259'



Elevation.

Production. Pot. 845B.

Figures Indicate Bottom of Formations.

shale	160	lime	2075	broken lime	2945
sand 10BW 160-180	180	red rock	2102	shale	2948
shale	200	lime	2125	lime	2965
red rock	225	red rock	2130	sm sh oil 2950	
shale	310	lime	2135	red rock	2970
sand	335	red rock	2145	shale	2980
iron	340	lime	2185	2980 equals 2991 SLM	
sand	345	shale	2190	(Halliburton line)	
iron	385	lime	2230	lime	2994
shale blue	425	shale	2235	small show oil	
sand	460	lime	2240	lime	3005
shale blue	480	shale and shells	2300	some oil stains.	
sand	505	shale	2310	shale	3014
shale	520	lime	2335	lime	3055
red rock	545	shale	2340	oil stains and 2BW3C22	
sdv shale	555	lime	2350	more water 3036	
red rock	710	shale	2390	shale	3062
sdv shale HFW	750	red rock	2395	lime	3110
red shale	872	shale	2450	small sh oil 3070	
anhydrite	880	lime	2456	1 1/2 FW 3083	
lime	912	shale	2460	shale	3115
shale	930	lime	2465	lime	3130
red rock	1055	lime	2465	show oil 3115-20	
shale	1085	shale	2500	broken lime	3153
lime	1090	lime	2505	shale	3157
red rock	1135	shale	2510	sdv lime	3165
lime	1140	lime	2520	2 BW 3160	
shale	1160	shale	2528	lime	3190
lime	1170	lime	2544	shale	3194
shale	1265	shale	2550	lime	3197
salt	1505	shale and shells	2580	shale	3200
shale	1520	shale	2595	red rock	3206
lime	1530	lime	2600	lime	3215
shale and shells	1550	shale	2640	shale	3220
lime	1565	lime	2654	lime	3245
broken lime	1605	shale	2670	shale shells	3254
lime	1615	lime	2680	lime	3256
broken lime	1630	shale and shells	2705	shale	3258
red rock	1635	lime	2730	lime	3270
lime	1675	shale	2735	Total Depth.	
shale	1685	lime	2755		
lime	1725	small show oil 2750		Arbuckle line 3258-70	
shale	1745	shale	2761		
red rock	1755	lime	2790	Staining in cutting	
lime	1885	shale	2795	from 3258- 3262	
shale	1890	lime	2835	3266-67 sh oil	
red rock	1895	shale	2840	3267-68 bailed small	
broken lime	1920	lime	2845	amount of oil.	
shale	1930	shale	2850	At total depth 2200'	
lime	1955	lime	2853	oil in hole.	
broken lime	1975	shale	2857	1-13-40 acidized 600Gal	
shale	2000	lime	2880	and 1000 gal	
lime	2015	sand 1 1/2 EW	2885	Potential 845 B.O. 24H.	
broken lime	2040	lime	2936	1-23-40 Treated 2000G.	
		shale	2939	1-25-40 Depthograph	

test started and well started making wtr. wtr increased 2 1/2% when test was stopped in order to prevent any clogging of wtr