

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7482 EXPIRATION DATE 6/30/84

OPERATOR Jerry Driscoll API NO. 15-167-22,293

ADDRESS Star Route, Box 38 COUNTY Russell

Russell, KS 67665 FIELD Russell

** CONTACT PERSON Jerry Driscoll PROD. FORMATION ARBUCKLE
PHONE 913-483-2416 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Miller

ADDRESS P.O. Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION C W/2 NW SW

DRILLING Emphasis Oil Operations 1980 Ft. from South Line and

CONTRACTOR P. O. Box 506 330 Ft. from West Line of X
ADDRESS Russell, KS 67665 the SW (Qtr.) SEC 29 TWP 13S RGE 14 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC
ADDRESS KGS V

TOTAL DEPTH 3311' PBTD SWD/REP

SPUD DATE 2/2/84 DATE COMPLETED 2/8/84 PLG.

ELEV: GR 1866' DF 1868' KB 1871' NGPA

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 510' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NCPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry J. Driscoll, being of lawful age, hereby certifies

Side TWO

OPERATOR Jerry Driscoll

LEASE NAME Miller

SEC 29 TWP 13S RGE 14 (W)

WELL NO 2
FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	924-959
			Topeka	2760
			Heebner	2986
			Toronto	2999
			Lansing	3037
			Base KC	3287
			Arbuckle	3307
			Total Depth	3311

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
		Pumping			32
Estimated Production-I.P.	Oil 6 bbls.	Gas	Water	% 35	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		APR 30 1924 MCF			CFPS

Perforations

State Geological Survey

WICHITA, KAN.

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	510'	Common	275	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3310'	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	
2 1/2"	3270'	None	