

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5726
Name .. Driscoll Lease Operations Inc..
Address .. Box 226
City/State/Zip .. Russell, Kansas 67665

Purchaser: Clear Creek, Inc
P.O. Box 1045
McPherson, Kansas 67460
Operator Contact Person .. Larry Driscoll
Phone 913-483-5122

Contractor: License # 5671
Name Revlin Drlg., Inc.

Wellsite Geologist .. Roy Krueger
Phone 913-483-4783

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-8-85 9-13-85 9-14-85
Spud Date Date Reached TD Completion Date
3400 none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 928 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-... 167-22,656

County... Russell

NE... NE... NE... Sec. 31... Twp. 13... Rge. 14... ☐ East
☒ West

4950 Ft North from Southeast Corner of Section

430 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

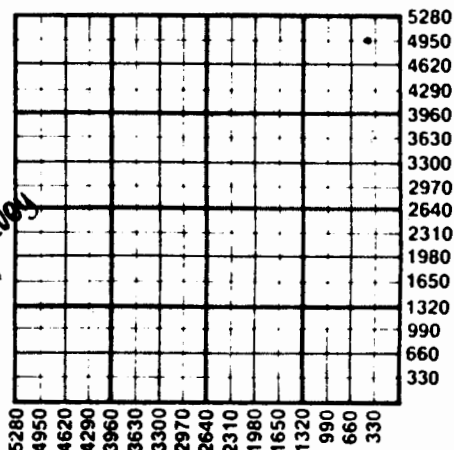
Lease Name..... Brown "B" Well #..... 2-A

Field Name... Gorham

Producing Formation... Arbuckle

Elevation: Ground... 1869 KB... 1874

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain)... farmers pond less than .15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Driscoll Lease Operations Inc. Lease Name..... Brown "B" Well #..... 2-A

Date of First Production <u>9/24/85</u>	Producing Method ☐ East ☒ West ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25Bbls	0 MCF	0 Bbls	CFPB	31

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite (Drillers)	921	+ 953
Howard	2701	- 827
Topeka	2762	- 888
Heebner	2988	-1114
Toronto	3008	-1134
Lansing-Kansas City	3041	-1167
Conglomerate	3294	-1420
Arbuckle	3310	-1436
Rotary Total Depth	3400	-1526
4½" Casing	3399	-1525

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	24#	928	60-40 Poz	425	2% gel 3% CC
Production...	7 7/8	4 1/2	10.5#	3399	Common	150	10% salt 5% gil 3/4 of 1% CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	16 Holes from 3312-3316	250 gal. 15% Intensified n/s	3384'

TUBING RECORD	Size 2½" upset	Set At 3312	Packer at	Liner Run ☐ Yes ☐ No
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