

*Ind 01*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5726  
Name Driscoll Lease Operations Inc.  
Address 726 Main Box 226  
Russell, Kansas 67665

Purchaser Clear Creek, Inc  
P.O. Box 1045  
McPherson, Kansas 67490

Operator Contact Person Larry Driscoll  
Phone 913-483-5122

Contractor: License # 5671  
Name Revlin Drlg., Inc.

Wellsite Geologist Roy Krueger  
Phone 913-483-4783

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

9-20-85	9-25-85	9-25-85
.....	.....	.....
Spud Date	Date Reached TD	Completion Date
3400	none	
.....	.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 928 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API No. 15-.....167-22,668.....  
County.....Russell.....  
S  $\frac{1}{2}$  NW NE Sec. 31 Twp. 13 Rge. 14  East  West

4290..... Ft North from Southeast Corner of Section  
1980..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Brown B.....Well #.....4A.....

Field Name.....Gorham.....

Producing Formation.....Arbuckle.....

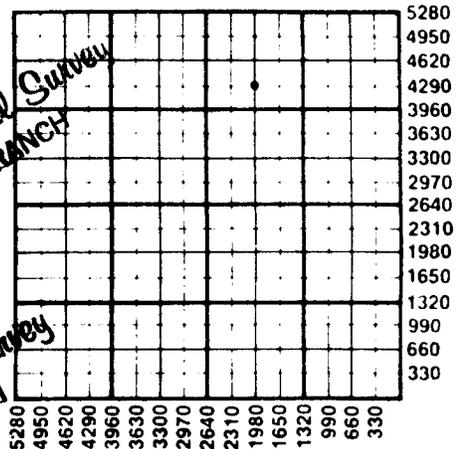
Elevation: Ground.....1874.....KB.....1879.....  
Section Plat

*DEC 30 1985*

*State Geological Survey  
WICHITA BRANCH*

*OCT 28 1985*

*State Geological Survey  
WICHITA BRANCH*



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)..sink hole less than .15 acre..  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Driscoll Lease Operations Inc. Lease Name..... Brown B Well #..... 4A

Sec... 31 ..... Twp... 13 ..... Rge... 14 .....  East  West Gas County... Russell Water Gas-Oil Ratio Gravity

Estimated Production Per 24 Hours → 25 Bbls 0 MCF 0 Bbls CFPB 33

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite (drillers)	921	+ 958
Howard	2705	- 826
Topeka	2766	- 887
Heebner	2992	-1113
Toronto	3010	-1131
Lansing-Kansas City	3044	-1165
Conglomerate	3296	-1417
Arbuckle	3314	-1435
Rotary Total Depth	3401	-1522
4½" Casing	3399	-1520

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12. 1/4	8. 5/8	24#	928	60-40 Po2	400	2% gel 3% CC
Production	7. 7/8	4. 1/2	10.5#	3399	Common	150	10% salt 3/4 of 1% CFR2
							5% gilsonite 1/4# fp; ce; e 1/2er sx

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	3317½ to 3320 10 shots	15% Intensified N/S
4	3323-3328 20 shots	202 Mod Acid 3388

TUBING RECORD

Size Set At Packer at Liner Run  Yes  No  
 2½" upset 3325

Date of First Production Producing Method  
 10/18/85 ;  Flowing  Pumping  Gas Lift  Other (explain).....