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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5726  
Name Driscoll Lease Operations, Inc.  
Address Box 226  
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek, Inc.  
818 Century Plaza Bldg.  
Wichita, KS 67202

Operator Contact Person Larry Driscoll  
Phone 913-483-5122

Contractor: License # 5671  
Name Reylin Drlg. Inc.

Wellsite Geologist Roy Krueger  
Phone 913-483-4783

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
10-11-1985  Mud Rotary  Air Rotary  Cable  
10-11-85 10-16-85 11-17-85  
Spud Date Date Reached TD Completion Date  
3400 none  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 925 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22-681  
County Russell  
NW NW NE Sec. 31 Twp. 13 Rge. 14  East  West

5080 Ft North from Southeast Corner of Section  
2140 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

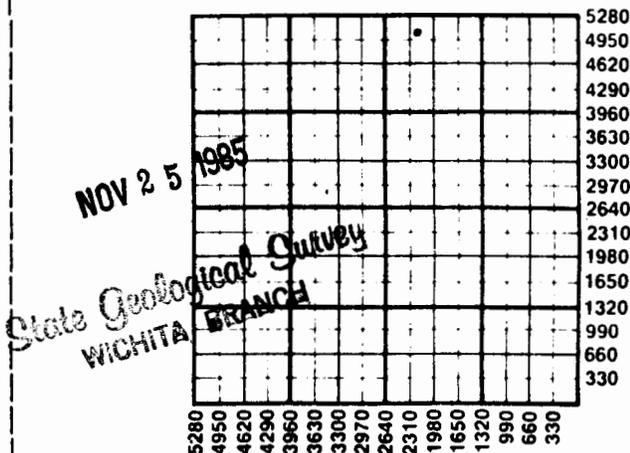
Lease Name Brown B Well # 5-A

Field Name Gorham

Producing Formation Arbuckle

Elevation: Ground 1874 KB 1879

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) farmers pond less than 15' acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Driscoll Lease Operations Inc. Lease Name Brown "B" Well # A-5

Sec. 31 Twp. 13 Rge. 14  East  West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite (Dirlers)	918	+ 861
Howard	2706	- 827
Topeka	2767	- 887
Heebner	2992	-1113
Toronto	3010	-1131
Lansing-Kansas City	3044	-1165
Conglomerate	3294	-1415
Arbuckle	3311	-1432
RTD	3399	-1520
4 1/2" Casing	3398	-1519

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	Trace Bbls	0 CFPB	33

METHOD OF COMPLETION

Production Interval

STATE COMMISSION

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) .....

NOV 20 1985

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12. 1/4	8. 5/8	24#	925	60-40 Ppt	400	2% gel 3% CC
Production	7. 7/8	4. 1/2	10. 5#	3399	Common	150	10% salt 5% gilsonite 3/4 of 1% CHR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3327'-30' 12 holes	15% 250 gallons	3399
4	3315'-19' 16 holes	15% 250 gallons	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 1/2"	3315'			

Date of First Production 10-30-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....