

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5726.....
 NameDriscoll Lease Operations Inc.....
 Address726 Main Box 226.....

 City/State/ZipRussell, Kansas 67665.....

Purchaser.....Clear Creek, Inc.....
818 Centry Plaza Bldg.....
Wichita, KS 67202.....

Operator Contact Person.....Larry Driscoll.....
 Phone(913) 483-5122.....

Contractor: License #5671.....
 NameRevlin Drlg. Inc.....

Wellsite Geologist.....Roy Krueger.....
 Phone.....913-483-4783.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-17-85 10-23-85 10-23-85
 Spud Date Date Reached TD Completion Date
 3597 none
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 9.18 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-.....167-22,675.....

County.....Russell.....

N $\frac{1}{2}$ SW NE Sec. 31 Twp. 13 Rge. 14 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

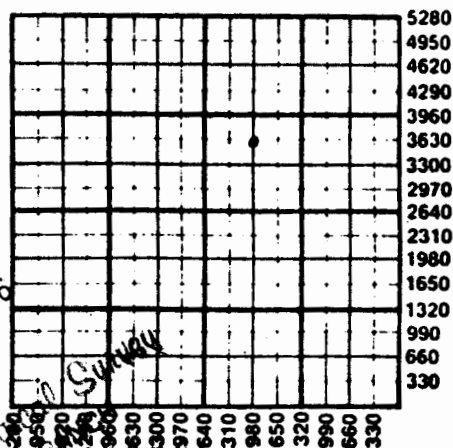
Lease Name.....Brown "B".....Well #.....A-6.....

Field Name.....Gorham.....

Producing Formation.....Kansas City.....

Elevation: Ground.....1872.....KB.....1877.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain).....farmers pond less than .15' acre
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Driscoll Lease Operations Inc./ Lease Name..... Brown "B"..... Well #... A6..

Sec. 31..... Twp. 13..... Rge. 14..... ☐ East ☒ West County... Russell.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	911	+ 966
Howard	2704	- 827
Topeka	2766	- 889
Heebner	2991	-1114
Toronto	3009	-1132
Lansing-Kansas City	3043	-1166
Conglomerate	3296	-1419
Re-worked Arbuckle	3330	-1453
Arbuckle	3336	-1459
Granite Wash	3580	-1703
RTD	3597	-1720

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	258bbls	0 MCF	Trace Bbls	0 CFPB	33

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

Surface.....	12.1/4...	8.5/8...	24#.....	9.18....	60-40Paq	400....	2% gel...3% oil
Production....	7.7/8...	5.1/2...	15.5....	3409.83..	Common..	200....	10% salt....
							5% silica
							3/4 of 1% CFR2

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4.....	3239-3242		2,500 15% Intensified	3242
2.....	3084-3090		2,500 15% intensified	3090

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2"	3285			

Date of First Production 11-29-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....