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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5726  
Name Driscoll Lease Operations Inc  
Address 726 Main Box 226  
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek, Inc.  
818 Centry Bldg.  
Wichita, KS 67202

Operator Contact Person Larry E. Driscoll  
Phone 913-483-5122

Contractor: License # 5671  
Name Revlin Drlg., Inc.

Wellsite Geologist Roy Krueger  
Phone 913-483-4783

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SMD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date Old TD Depth

WELL HISTORY

Drilling Method:

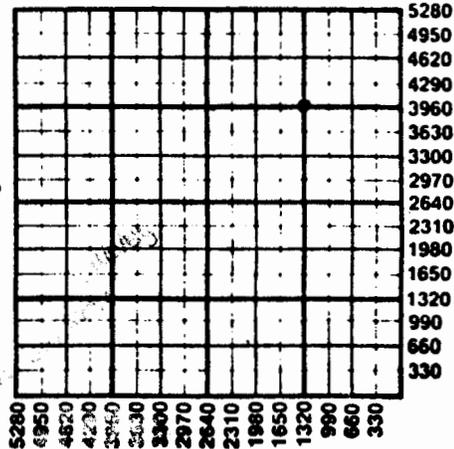
- Mud Rotary
- Air Rotary
- Cable

10-23-85	10-27-85	10-28-85
Spud Date	Date Reached TD	Completion Date
3400	none	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 927 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22-686  
 County Russell  
 C NE/4 Sec 31 Twp 13 Rge 14  East  West  
 3960 Ft North from Southeast Corner of Section  
 1320 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)  
 Lease Name Brown B Well # A-7  
 Field Name Gorham  
 Producing Formation Arbuckle  
 Elevation: Ground 1868 KB 1873

Section Plat



JAN 08 1985  
Wichita

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Disposal #

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) farmers pond less than .15! acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Driscoll Lease Operations Inc. Lease Name ..... Brown B Well # ..... A-7

Sec. 31 ..... Twp. 13 ..... Rge. 14 .....  East  West County ..... Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	920	+ 953
Howard	2699	- 826
Topeka	2759	- 886
Heebner	2984	-1111
Toronto	3003	-1130
Lansing Kansas City	3035	-1162
Conglomerate	3291	1418
Arbuckle	3308	-1435
RTD	3400	-1527
5 1/2" Casing	3398	-1525

Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls	0 MCF	Trace Bbls	0 CFPB	33

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 1/2	927	60-40 Poz	400	2% gel 3% CC
Production	7 7/8	5 1/2	15 5	3398	Common	150	10% salt 5% ga 3/4 of 1% CFR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3323-27' 16 shots	250 gal. 15% Intensified	3327
4	3312-14' 8 shots	250 gal. 15% Intensified	3314

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 1/2"	3330			

Date of First Production	Producing Method
11-6-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....