

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 5726  
 Name Driscoll Lease Operations Inc.  
 Address Box 226  
 City/State/Zip Russell, Kansas 67665

Purchaser NA

Operator Contact Person Larry Driscoll  
 Phone 913-483-5122

Contractor: License # 5671  
 Name Revlin Drlg. Inc.

Wellsite Geologist Roy Krueger  
 Phone 913-483-4783

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☒ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc)

If OWMO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

0-29-85 11-5-85 11-5-85  
 Spud Date Date Reached TD Completion Date  
 3612 none  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 929 feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set feet  
 If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15-167-22,696

County Russell

C. S. NE NE Sec. 31 Twp. 13 Rge. 14 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section  
 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

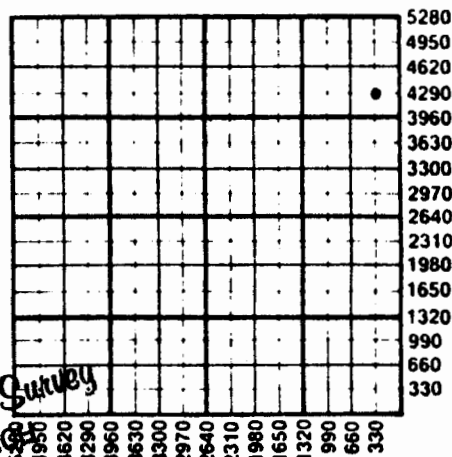
Lease Name Brown "B" Well # A-8 SWD

Field Name Corban

Producing Formation N/A

Elevation: Ground 1859' KB 1864'

## Section Plat



JAN 06 RECD

State Geological Survey  
 WICHITA BRANCH

## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal  
 Docket # Applied For ☐ Repressuring

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) farmer's pond less than 15' acre  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name ..... Driscoll Lease Operations Inc. .... Lease Name ..... Brown "B" ..... Well # ..... A-8 SWD

Sec..31..... Twp...43..... Rge...14..... ☐ East  
☒ West County..... Russell .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name                | Top  | Bottom |
|---------------------|------|--------|
| Anyrdrite           | 922  | + 950  |
| Howard              | 2698 | - 826  |
| Topeka              | 2760 | - 888  |
| Heebner             | 2986 | -1114  |
| Toronto             | 3006 | -1134  |
| Lansing-Kansas City | 3040 | -1168  |
| Conglomerate        | 3296 | -1424  |
| Arbuckle            | 3318 | -1146  |
| Granite Wash        | 3606 | -1734  |
| RTD                 | 3606 | -1740  |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| ..Surface.....    | ..12.1/4...       | ...8.5/8....              | 24#.....       | 929.....      | 60-40 Pop      | 400.....    | 2% gel 3% CC               |
| ..Production...   | ..7.7/8....       | ..5.1/2.....              | 15.5#.....     | 3405.....     | Common         | 200.....    | 10% salt 5% gilsonite      |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....       | 3/4 of 1% CFR2             |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
| ..N/A.....     | ..N/A.....                                  | .....N/A.....                                                                  | ..... |
| .....          | .....                                       | .....                                                                          | ..... |
| .....          | .....                                       | .....                                                                          | ..... |
| .....          | .....                                       | .....                                                                          | ..... |

| TUBING RECORD | Size               | Set At | Packer at | Liner Run | <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|--------|-----------|-----------|--------------------------------------------------------------------------------|
|               | 2 7/8 (Duro Lined) | 3274'  | 3274'     |           |                                                                                |

| Date of First Production | Producing Method                                                                                                                                                    |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                          | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)...SWDN..... |