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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 5726  
Name ... Driscoll Lease Operations, Inc.  
Address ... 726 Main Box 226  
City/State/Zip Russell, Kansas 67665

Purchaser: Clear Creek, Inc.  
818 Centry Bldg  
Wichita, KS 67202

Operator Contact Person Larry E. Driscoll  
Phone 913-483-5122

Contractor: License # ..... 5671  
Name ... Revlin Drlg., Inc.

Wellsite Geologist.... Roy Krueger  
Phone... 913-483-4783

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

..11-22-85.                    ..11-27-85.                    ..11-28-85.  
Spud Date                    Date Reached TD                    Completion Date

..3400                    ..none  
Total Depth                    PBTD

Amount of Surface Pipe Set and Cemented at 914 feet  
Multiple Stage Cementing Collar Used?    Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-.....167-22-706.....

County.....Russell.....

C. S  $\frac{1}{2}$  SE NE .... Sec. 31 .. Twp. 13 .. Rge. 14 ..  East  
 West

..... 2970  
..... 660  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

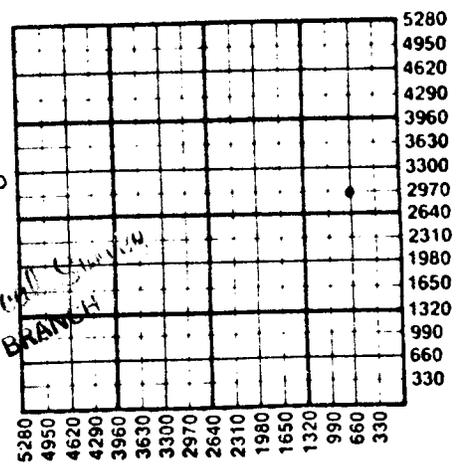
Lease Name.....Brown "B".....Well #...A-9..

Field Name.....Gorham.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....1859.....KB.....1864.....

Section Plat



JAN 21 1986  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:                     Disposal  
Docket # .....                     Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well)                    .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....farmers pond less than .15 acre  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Driscoll Lease Operations Inc ..... Lease Name..... Brown B ..... Well #..... A-9 .....

Sec..... 31 ..... Twp..... 13 ..... Rge..... 14 .....  East  West County..... Russell .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	907	+ 957
Howard	2692	- 828
Topeka	2751	- 887
Heebner	2975	-1111
Toronto	2994	-1130
Lansing-Kansas City	3026	-1162
Conglomerate	3275	-1411
Arbuckle	3297	-1433
RTD	3400	-1536

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	Trace Bbls	0 CFPB	33

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4	8 5/8	24#	914	60-40 Poz	400	2% gel 3% CC
Production	7 7/8	5 1/2	15.5#	3398	Common	150	10% salt 5% gilsonite 3/4 of 1% CFR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3311 1/2 to 3312 1/2 4 shots	250 15% Intensified	3324

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	3324			

Date of First Production | Producing Method  
 12-21-85 |  Flowing  Pumping  Gas Lift  Other (explain).....