

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-167-21,882

ADDRESS P.O. Box 1365

COUNTY Russell

Great Bend, Kansas 67530

FIELD Gorham

**CONTACT PERSON Claude Blakesley

PROD. FORMATION Arbuckle

PHONE 316/792-2585

LEASE Brown "B"

PURCHASER Clear Creek

WELL NO. A-1

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION C E/2 E/2 NE

Wichita, Kansas 67202

1320 Ft. from North Line and

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co.

660 Ft. from East Line of

ADDRESS 1008 Douglas Bldg.

the NE/4 SEC. 31 TWP. 13 RGE. 14W

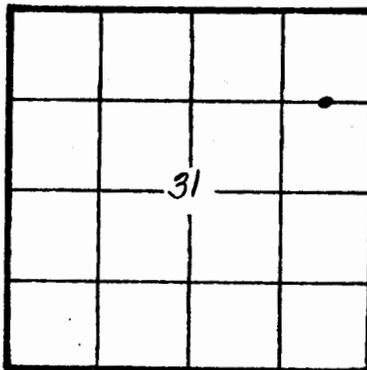
Wichita, Kansas 67202

WELL PLAT

PLUGGING -----

CONTRACTOR -----

ADDRESS -----



KCC
KGS
(Office Use)

TOTAL DEPTH 3324' PBDT -----

SPUD DATE 3-3-82 DATE COMPLETED 3-12-82

ELEV: GR 1868 DF 1870 KB 1873

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 596' w/ 275 sax. DV Tool Used? -----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE -- OPEN HOLE	

Date of first production <u>March 24, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>-----</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>15</u> bbls.	Gas <u>-----</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>NONE</u>	Water <u>40</u> % MCF	Gas-oil ratio <u>-----</u> CFPB
Perforations		

31-13-14w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GEOLOGIST REPORT				
Anhydrite	928	+ 945		
Topeka	2761	- 888		
Heebner	2986	-1113		
Toronto	3004	-1131		
Lansing KC	3037	-1164		
Arbuckle	3303	-1430		
RTD	3324	-1451		
<p>DST # 1 2740 - 2825 Openings: 45-30-60-30 ISI 215 FSI 218 IFP 46-49 FFP 58-61 Recovered 35' oil specked mud, weak to slow building blow.</p>				
<p>DST # 2 3044 - 3095 Openings: 45-30-45-30 ISI 434 FSI 429 IFP 58-117 FFP 164-199 Recovered 140' muddy water, 180' water - strong blow</p>				
<p>DST # 3 3187 - 3240 Openings: 45-30-30-30 ISI 37 FSI 37 IFP 46-35 FFP 39-35 Recovered 5' oil speck mud</p>				
<p>DST # 4 3308 - 3316 Openings: 45-30-45-30 ISI 990 FSI 990 IFP 70-70 FFP 82-82 Recovered 15' muddy oil, 70% oil</p>				
<p>DST # 5 3309 - 3324 Openings: 30-30-30-30 ISI 956 FSI 956 IFP 105-140 FFP 246-248 Recovered 440' clean oil, 180' muddy oil, 80% oil, 15% water, 5% mud</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	23#	596'	Common	275	3% cc., 2% gel
Production	7-7/8"	5-1/2"	14#	3321'	Common	150	10 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NONE		

TUBING RECORD

Size	Setting depth	Pecker set at
2-1/2"	3317'	