

SHELL PETROLEUM CORP.  
 A. Smith No. 1-W

SEC. 31 T. 13 R. 14W.  
 CEL SW  $\frac{1}{4}$

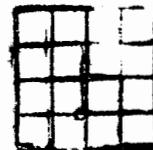
Total Depth. 610  
 Comm. 7-23-36 Comp. 8-18-36  
 Shot or Treated.  
 Contractor.  
 Issued. 12-19-36

County. Russell.

CASING.

133/8" 65  
 103/4" 278'  
 85/8" 432'  
 7" 610'

DEC 19 1936



Elevation.

Production. salt wtr disposal well.

Figures Indicate Bottom of Formations.

surface	8	sand	486
clay yellow	18	shale	491
lime	20	sand	500
lime very hard	43	red sand	516
shale	45	mud blue with sand	520
lime very hard with some shale	65	red sand and red rock	526
lime very hard	80	iron and sand	528 ✓
lime with blue mud&pyrite	85 ✓	sand	538
shale blk	151	mud blue	546
lime brown	160	red sand layers of pyrite	546 ✓
sand fine white	175	throughout	580
sand fine	194	red sand caving bad	585
4 B salty wtr per hr 190		sand	600
clay yellow	202	sand	605
sand 7 BW	212	slate	610
slate blue	215		
sand hard brown	221	Total Depth.	
too much water to bail.			
red rock	232		
clay yellow	235		
sdv brown lime hard	240		
sand	244		
clay yellow	250		
clay	274		
lime	275		
lime and shale	281		
sand	358		
iron	365		
shale blue	367		
iron	368		
gumbo and blue mud	384		
lime blue and mud	389		
iron	390		
slate blue	392		
iron and shale	395 ✓		
iron shale and lime	397 ✓		
lime	402		
lime iron and mud	405 ✓		
iron	407 ✓		
iron and lime	408		
gumbo	410		
gumbo and lime caving bad.	427		
<del>sand &amp; iron</del>	<del>430</del>		
sand	440		
shale	445		
sand and lime	447		
sand soft very fine	474		
sand and shale with some mica	476		
sand Increase in shale and mica	482		