

32-12-14W  
And

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey  
WICHITA BRANCH

OPERATOR Cities Service Company

API NO. 15-167-21,868

ADDRESS 209 East William

COUNTY Russell

Wichita, Kansas 67202

FIELD Russell

\*\*CONTACT PERSON Richard F. Adams

PROD. FORMATION Arbuckle

PHONE (316) 265-5624

LEASE Boxberger "A"

PURCHASER Cities Service Company

WELL NO. 8

ADDRESS Box 300

WELL LOCATION SE NE NW

Tulsa Oklahoma 74102

990 Ft. from North Line and

DRILLING Duke Drilling Company

2310 Ft. from West Line of

CONTRACTOR

ADDRESS Box 823

the SEC. 32 TWP. 13S RGE. 14W

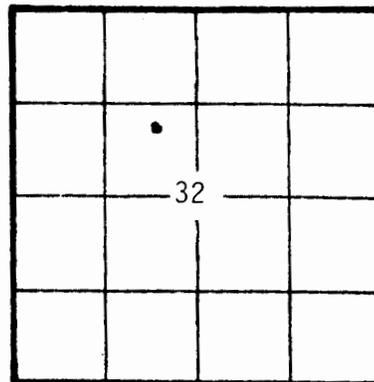
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3302 1/2 ft. PBTD

SPUD DATE 1-19-82 DATE COMPLETED 2-4-82

ELEV: GR 1868' DF 1871' KB 1873'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

Amount of surface pipe set and cemented 812 ft. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

W. J. Devaney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS W. J. Devaney (~~FOR~~)(OF) Cities Service Company

OPERATOR OF THE Boxberger "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF February

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached			32-13-14 <sub>w</sub>	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
Date of first production February 4, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas ----- MCF	Water 0 % 0	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations Open Hole 3299'-3302 1/2'	

--	--	--	--	--

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	812'	Class "A"	450	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	3299'	50/50 Pozmix	250	.75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

**TUBING RECORD**

Size 2" EUE	Setting depth 3298 ft.	Packer set at			
----------------	---------------------------	---------------	--	--	--

DRILLERS' WELL LOG

DATE COMMENCED: January 19, 1982  
DATE COMPLETED: January 24, 1982

Cities Service Co.  
Boxberger "A" 8  
990 FNL 2310 FWL  
Sec. 32, T13S, R14W  
Russell County, Ks.

0 - 169' Surface Soil, Post Rock  
169 - 388' Shale, Sand  
388 - 425' Hard Sand  
425 - 917' Shale, Red Bed  
917 - 947' Anhydrite  
947 - 2720' Shale & Lime  
2720 - 2741' Lime  
2741 - 2755' Shale  
2755 - 2980' Lime  
2980 - 2997' Shale & Lime  
2997 - 3012' Lime  
3012 - 3030' Shale  
3030 - 3280' Lime  
3280 - 3297' Shale & Lime  
3297 - 3300' Dolomite  
3300' RTD

ELEVATION: 1873 K.B.

FORMATION DATA

Anhydrite 917'  
Howard 2720'  
Severy 2741'  
Topeka 2755'  
Heebner 2980'  
Toronto 2997'  
Douglas 3012'  
Kansas City 3030'  
Base K.C. 3280'  
Arbuckle 3297'  
RTD 3300'

Surface Pipe: Set new 8-5/8",  
24" pipe @812' w/450 sacks  
common w/3% cc.

Production Pipe: Set new 5 1/2",  
14" pipe @3299' w/250 sacks  
50/50 pozmix w/.75% CFR-2.

State Geological Survey  
WICHITA, BRANCH

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and  
statements herein are true and correct to the best of his knowledge.

*Leonard Williamson*

Subscribed and sworn to before me this 28 day of January 1982.

My Comm. Expires:  
4-11-1982

RECEIVED  
STATE CORPORATION COMMISSION

MAR - 8 1982  
CONSERVATION COMMISSION  
WICHITA, KANSAS

*Dorothy M. Hague*  
Notary Public