

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5726
Name Driscoll Lease Operations, Inc.
Address 726 Main, Box 226
City/State/Zip Russell, KS 67665

Purchaser Citgo Petroleum

Operator Contact Person Larry E. Driscoll
Phone 913-483-5122

Contractor: License # 5671
Name Revlin Drilling

Wellsite Geologist Roy R. Krueger
Phone 913-483-4783

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

3-5-84 3-10-84
Spud Date Date Reached TD Completion Date
3400
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 932 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	MCF	20 Bbls	CFPB	33

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole ☒ Perforation

API NO. 15-167-22,330

County Russell

C NW NW Sec 32 Twp 13 Rge 14 West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

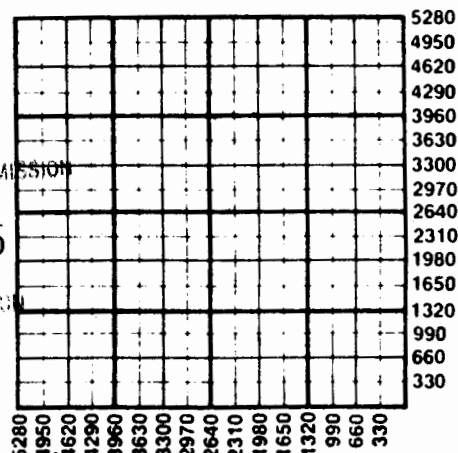
Lease Name Boxberger "A" Well # 5

Field Name Gorham

Producing Formation Arbuckle

Elevation: Ground 1870 KB 1875

Section Plat



RECEIVED

JUN 27 1985

CONSERVATION DIVISION
Wichita, Kansas

JUL 9 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Disposition of Produced Water: ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

SIDE TWO

Operator Name Driscoll Lease Operations, Inc. Lease Name Boxberger "A" Well # 5Sec. 32 Twp. 13 Rge. 14 ☐ East ☐ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Shale & Post Rock	00	134
Shale	134	383
Iron Pyrite	383	422
Shale	422	446
Shale & Redbed	446	760
Shale & Redbed	760	916
Anhydrite	916	956
Shale	956	1535
Shale - Lime	1535	3400

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	932	50-50 Poz Mix	425	2% Gel 3%CC
Production	7 7/8	5 1/2	14#	3398	Common	150	10% salt, 5% gilsonite, 3/4 of 1% CRR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	8 7/8"	932'			

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) <u>GRAVITY</u>

Subscribed and sworn to before me this 25 day of JUNE 1966

Operator Name Driscoll Lease Operations, Inc. Lease Name Boxberger "A" Well # 5Sec. 32 Twp. 13 Rge. 14 ☒ West County Russell

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Topeka (top 2762)-There were no zones of porosity or staining in the Topeka considered worth further testing.

TARKIO

o(top 3006)There were no zones of porosity or staining in the Toronton considered worth further testing.

Lansing(top 3041)Chalky to well developed Oolitic lime with a faint odor, a fair show free oil, and fair staining. Open this zone prior to abandonment.

Arbuckle(3307- Grey, compact, medium crystalline dolomite, with a fair odor, a fair show free oil, and fair staining.

3310 - Tan to grey, fine to medium crystalline dolomite, with a good odor, abundant free oil, good intercrystalline porosity and good staining.

3318 - Medium Crystalline, friable, dolomite with good intercrystalline porosity a good odor, abundant free oil, and good staining. (cont. on next pg)

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JUL 09 1985
 State Geological Survey
 WICHITA BRANCH

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	932	50-50 Poz Mix	425	2% Gel 3%CC
Production	7 7/8	5 1/2	14#	3398	Common	150	10% salt, 5%ilson 3/4 of 1% CPK2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 8 7/8" Set At 932' Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain). gravity...

Oil Gas Water Gas-Oil Ratio

p.i.

32-13-14w
5'A' Boxberger

- Arbuckle(3328 - Medium crystalline, sandy, dolomite, with a good odor,
3338 a good show free oil, and good staining.
- 3338 - White to grey dolomites with decreasing odors and shows
3400 with depth.

JUL 6 9 1935
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WICHITA BRANCH