

32-13-14W Ind
P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____



SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5726 - EXPIRATION DATE 6/84

OPERATOR Driscoll Lease Operations Inc. API NO. 15-167-22,270

ADDRESS 726 Main COUNTY Russell

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Larry E. Driscoll PROD. FORMATION Arbuckle
PHONE 913-483-5122 _____ Indicate if new pay.

PURCHASER Cities Service Company LEASE Boxberger "B"

ADDRESS Box 300 WELL NO. #4

Tulsa, Oklahoma 74102 WELL LOCATION S/2 N/2 SW NW

DRILLING Revlin Drlg., Inc. 1815 Ft. from North of Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS Box 293 the NW (Qtr.) SEC 32 TWP 13 RGE 14 (W).

Russell, Kansas 67665

PLUGGING none WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3480 PBDT none

SPUD DATE 12-23-83 DATE COMPLETED 12-31-83

ELEV: GR 1868 DF _____ KB 1873

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 540 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Sriscoll Lease Operations LEASE NAME Boxberger "B" SEC 32 TWP 13 RGE 14

FILL IN WELL INFORMATION AS ^{Inc.} REQUIRED;

WELL NO #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Shells	00	387		
Iron Pyrite	387	420		
Shale	420	478		
Shale & Shells	478	543		
Shale	543	1275		
Anhydrite	920	954		
Shale	1275	2827		
Shale w/ Lime	2827	3316		
Arbuckle	3316	3480		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE Came in natural	

Date of first production January 22, 1984		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
Estimated Production-I.P.	Oil 25	Gas bbbls.	Water MCF trace	%	Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations		

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	540	Common Q.S.	280	
Production	7 7/8	5 1/2	14#	3388	Common	150	10% salt 5% gilsonite 2 sx. gel 3/4 of 1% CER2 10 sx. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		four (4)	9-GMDP Jets	3316-3318
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 1/2" upset	3477	NONE			