

W-11-EI-88

SIDE ONE

33-13-14w

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23092  
County Russell  
C - NW - SE - NE Sec. 33 Twp. 13S Rge. 14 X E W  
1650 Feet from S (circle one) Line of Section  
990 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Colleen Mudd B Well # 1  
Field Name Russell  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1859 XB 1864  
Total Depth 3350 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 535 Fe  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 D/A 12-27-95 SK  
(Data must be collected from the Reserve Pit)  
Chloride content 47,000 ppm Fluid volume 250 bbl  
Dewatering method used Left to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5726  
Name: Driscoll Lease Operations, Inc.  
Address 726 Main, Box 226  
Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Larry E. Driscoll  
Phone (913) 483-5122  
Contractor: Name: Vonfeldt Drilling Company  
License: 9431  
Wellsite Geologist: David Shumaker  
Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Imp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, VSW, Expl cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/16/94 10/21/94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

DRISCOLL LEASE OPERATIONS, INC.  
Signature By Larry E. Driscoll  
Title Vice-President Date 12/23/94

Subscribed and sworn to before me this 23rd day of December 1994.  
Notary Public Joyce A. Mahoney  
Date Commission Expires July 28, 1998.

JOYCE A. MAHONEY  
State of Kansas  
Not. Pub. Exp. 7/28/98

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C  Geologist Report Received  
Distribution: \_\_\_\_\_  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify) \_\_\_\_\_  
DEC 29 1994

WPI-51-55

SIDE TWO

33-13-14W

Operator Name Driscoll Lease Operations, Inc. Lease Name Coleen Mudd B Well # 1  
 Sec. 33 Twp. 13 Rge. 14  East  West  
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Top	Datum
Anhydrite	897	+967
Base Anhydrite	932	+932
Topeka	2743	-879
Heebner	2976	+1112
Toronto	2995	-1131
Douglas	3011	-1147
Lansing -KC	3033	-1169

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	535'	60-40 poz	250	2% gel 3% cd
Production	NONE						

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	NONE			

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. NONE - DRY HOLE Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) DRY HOLE Production Interval

33-13-14W  
COPY

DRILLERS WELL LOG

DATE COMMENCED: October 16, 1994  
DATE COMPLETED: October 21, 1994

Driscoll Lease Operations, Inc.  
COLLEEN MUDD B #1  
NW-SE-NE Sec. 33-13S-14W  
Russell County, Kansas  
API# 15-167-23092

ELEVATION: 1859' GL  
1864' KB

0 - 405' Sand, Shale  
405 - 411' Sand  
411 - 542' Shale  
897 - 932' Anhydrite  
932 - 1123' Lime, Shale  
1123 - 1680' Red bed, Shale  
1680 - 2025' Shale, Lime  
2025 - 2805' Lime, Shale  
2805 - 3260' Shale  
3260 - 3350' Lime, Shale  
3350' R.T.D.

FORMATION DATA

Anhydrite	897'
Base Anhydrite	932'
Topeka	2747'
Heebner	2976'
Toronto	2995'
L.K.C.	3033'
Base K.C.	3285'
Conglomerate	3295'
Arbuckle	None
R.T.D.	3335'

COPY

Surface Pipe: Set 23# Used  
8 5/8" pipe at 535' with 250  
sacks 60/40 poz., 2% gel, 3% cc.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

  
Alan Vonfeldt