

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5726
name Driscoll Lease Operations Inc.
address 726 Main
City/State/Zip Russell, Kansas 67665

Operator Contact Person Larry Driscoll
Phone 913-483-5122

Contractor: license # 5671
name Revlin Drig., Inc.

Wellsite Geologist Roy R. Krueger
Phone 913-483-4783

PURCHASER NCRA

Drillate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If CWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-11-84 8-16-84 8-16-84
Sp. Rate Date Reached TD Completion Date

3400
Total Depth PBTB

Art of Surface Pipe Set and Cemented at 532 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167-22,422

County Russell

NW NW SE Sec. 33 Twp. 13 Rge. 14
(location)

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

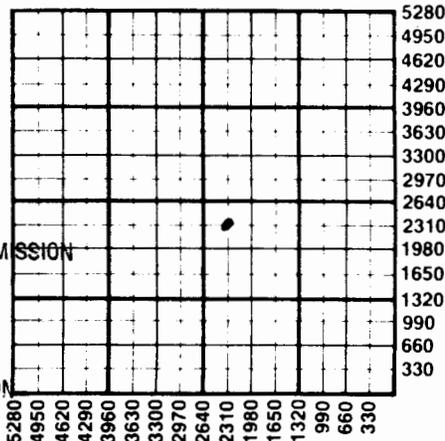
Lease Name Stewart Well# 1

Field Name Gorham

Producing Formation Arbuckle

Elevation: Ground 1856 KB 1861

Section Plat



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WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

Operator Name **Driscoll Lease Operations** Lease Name **Stewart** Well# **1** SEC **33** TWP **10** RGE **14** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Shale	800	2807
Shale & Sand	380	690
Shale	690	913
Anhydrite	913	950
Shale & Salt	950	1275
Shale	1275	1765
Shale & Lime	1765	2846
Lime	2846	3316
Arbuckle	3316	3400

Anhydrite	908
Topeka	2742
Heebner	2972
Toronto	2990
Lansing K-C	3027
Gorham Sand	3312
Arbuckle	3318

TUBING RECORD size 2 1/2" upset set at 3320 ft packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 9-15-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 12 Bbls	Gas MCF	Water 50 Bbls
			Gas-Oil Ratio CFPB
			Gravity 34

METHOD OF COMPLETION open hole perforation other (specify) _____

Disposition of gas: vented sold used on lease

Dually Completed. Commingled

PRODUCTION INTERVAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	532	Com. Q.S.	275	
Production	7 7/8	5 1/2	15.5#	3397	Common	150	10% salt 5% gilsonite 3/4 of 1% CFP2 10bbl. sal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 shots	3318 1/2 - 3320 1/2	shot 10,000 gal. at 15%	3032 - 3038 3066 - 3072
4 shots	3032 - 3038		
4 shots	3066 - 3072		

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DRILLING INFORMATION ON THE STEWART # 1

*Stewart #1
33-13-14W*

Contractor:	Revlin Drlg. Co., Inc.	Drillers:	Bigge Settle Bigge
Tool Pusher:	Gene Augustine		
Spud Date:	8-11-84	Date of RTD:	8-16-84
Surface Pipe:	8 5/8" @ 532'/w 275 sx.	Casing:	5 1/2" @ 3397'/w 150 sx.

TOTAL FOOTAGE DRILLED PER DAY

Under surface @ 4:45 AM on 8-12-84

2002	FEET	AT	7:00 AM	ON	8-13-84
2700	"	"	"	"	8-14-84
3055	"	"	"	"	8-15-84
3400	"	"	12:31 PM	"	8-16-84

MUD RECORD

Surface: 20 bentonite, 2 lime,
 2700: 16 Hulls, 50 Salt Mud,
 2846: 30 Starch, 2 pres.
 2958: 5 Starch, 10 Salt Mud
 3160: 5 Starch, 10 Salt Mud

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