WELL COMPLET	ION REPORT	Γ AND		Wich	W.	ノ OL:s	s. <u>35</u> т.	13S R.14W W SW Russell	
DRILLER'S LOG API No. 15 —	167	_ 215	12	SEP8 a m	Wolds	- Urvey	CNW	SW	
API No. 15 —	County		mber	- 9 <u>Ma</u>	Ty			Russell	
Operator Geoson O	il Co., In	C.				一 `	Jounty	640 Acres	
Address	rket-Suite		Wichid	ta, Kansa	.s 6720	$\overline{}$			
Well No.	Lease Name	#) 0 0	WICHI	ta, Kalisa	.S 0/20/	4	160	160	
#1		Ma	i			_			
Footage Location	(N) (E) H		fact	from (E) (3M)	lima.		 - -		
Principal Contractor	(N) (S) line	Geol		from (E) (W)	line	_	160	160	
Future Drlg., Inc.			Richard Smith						
Spud Date 8–14–80	Date Completed 8-24-80		Total Depth P.B.T.D.		Ι.	Loc 	ate well correctly		
Directional Deviation	0-24-00		nd/or Gas Purc	haser		1		10001	
)F	кв <u>1837 '</u>	
			CASING	RECORD	-				
Report of all strin	gs set — surface,	intermediate,	production, et	c.					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemei	11	Sacks	Type and percent additives	
Surface	12 1/4	8 5/8	28#	247 1	Quick-Set	t	165		
Production	7 7/8	51/2	14#	3286 '	3286' 60-40 Poz-M		165	2% Gel 5% Gilsonite	
								10% Salt 3/4 of 1% CF	
LINER RECORD					4		FORATION RECORD		
Top, ft.	Bottom, ft.	Sacks ce	ement	Shots	per ft.	Size	e & type	Depth interval	
	TUBING RECO	ORD							
Size	Setting depth	Pocker s	set at			·			
	-	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOR	D			
Amount and kind of material used							Depth interval treated		
									
							+	 	
		· · · · · · · · · · · · · · · · · · ·	INITIAL PR	ODUCTION					
Date of first production		Producin		ing, pumping, g	jas lift, etc.)				
Date of first production									
RATE OF PRODUCTION	Oil		Gas		Water		Te	Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Geoson Oil Co., Inc. Well No. Lease Name #1 Mai Oil s 35 T13S R14W W CNW SW WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM Surface clay and sand 0 70 Shale 70 185 Shale and sand 185 248 Shale 248 550 Shale 550 824 824 Shale 838 Anhydrite 838 873 Red Bed 873 904 Shale 904 1190 Shale 1190 1500 Shale and Shells 1500 1685 Shale and Lime 1685 1872 Shale - Lime 1872 2000 Shale and Lime 2000 21 50 Lime - Shale 2150 2259 Lime - Shale 2259 2340 Lime & Shale 2340 2402 Lime-Shale 2402 2564 Lime - Shale 2564 2703 Lime & Shale 2703 2794 Topeka @ 2700' Lime & Shale 2794 2900 Lime - Shale 2900 2972 Lime 2972 3050 DST #1 3004 3050 Lime 3050 3060 Lime - Shale 3060 3140 Lime 3140 3225 -3286 R.T.D. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Bookkeeper Future Drlg.. Inc. August 25, 1980