

AFFIDAVIT AND COMPLETION FORM

33-12-14W
ACO-1 *Group 1*

State Geological Survey
WICHITA BRANCH

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ivan Holt API NO. 15-167-21853
ADDRESS Box 401 COUNTY Russell
Russell, Kansas 67665 FIELD Russell

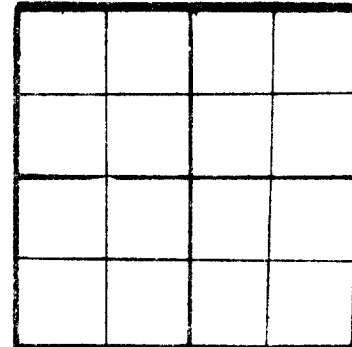
**CONTACT PERSON Ivan Holt LEASE Boxberger
PHONE 1-913-483-2612 PROD. FORMATION Lansing K.C.

PURCHASER Koch Oil Company WELL NO. 5
ADDRESS P. O. Box 2256 WELL LOCATION SE/4 NE/4 NE/4
Wichita, Kansas 67201

DRILLING CONTRACTOR Red Tiger Drilling Company
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3,360' PBTD _____
SPUD DATE 12/14/81 DATE COMPLETED 12/22/81
ELEV: GR _____ DF _____ KB 1,860' EST.



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS
MISC. _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22.36#	907'	60-40 Pozmix Common	200 sx 175 sx	3% Gel, 3% C.C. 2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"	14#	3359'	Common	200 sx	10% Salt, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Lansing K.C. Acidized 2000 gallons	3048-56

RECEIVED
KANSAS CORPORATION COMMISSION

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 900'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Post Rock	0	65		
Shale & Sand Streaks	65	390		
Pyrite & Hard Sand	390	402		
Hard Sand	402	409		
Shale, Sand, Hard Sand & Shale	409	672		
Red Bed	672	892		
Anhydrite	892	925		
Shale	925	1620		
Shale & Lime	1620	2527		
Lime & Shale	2527	2727		
Lime	2727	3360		
RTD		3360		

33-13-14w

TEST DATE: _____ PRODUCTION _____

Date of first production 12-7-82 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 25 bbls. Gas None Water _____ MCF _____ bbls. Gravity 33.9

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 3048-56

DEC 10 1982

CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 2 bbls of oil per day.
 This well is associated with a Basic Order Pool.

OLIVER YRATON
 STATE OF KANSAS