

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ator: License # 7281Name: Alan Vonfeldt OilAddress 128 Eves DriveCity/State/Zip Russell, Kansas 67665

Purchaser: _____

Operator Contact Person: Alan VonfeldtPhone (785) 483-6446Contractor: Name: Vonfeldt Drilling, Inc.License: 9431Wellsite Geologist: Dave Shumaker

Designate Type of Completion

 New Well Re-Entry Workover

Oil	<u>SWD</u>	<u>SIOW</u>	<u>Temp. Abd.</u>
Gas	<u>ENHR</u>	<u>SIGW</u>	
<input checked="" type="checkbox"/> Dry	<u>Other (Core, WSW, Expl., Cathodic, etc)</u>		

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening	<u>Re-perf.</u>	<u>Conv. to Inj/SWD</u>
Plug Back		<u>PBTD</u>
Commingled		<u>Docket No. _____</u>
Dual Completion		<u>Docket No. _____</u>
Other (SWD or Inj?)		<u>Docket No. _____</u>

1-16-98 1-21-98 1-22-98

Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 167-231550000County Russell-NW - SW - SW Sec. 33 Twp. 13 Rge. 14 E W990 Feet from SWN (circle one) Line of Section4950 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Boxberger A Well # 8Field Name Russell

Producing Formation _____

Elevation: Ground 1845' KB 1850'Total Depth 3312' PBTD _____Amount of Surface Pipe Set and Cemented at 606 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

Drilling Fluid Management Plan D&A 5-18-98 U.C.
(Data must be collected from the Reserve Pit)Chloride content 35,000 ppm Fluid volume 200.5 bblsDewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan VonfeldtTitle Owner Date _____Subscribed and sworn to before me this 19th day of February, 1998.Notary Public Cheryl M. PayneDate Commission Expires August 30, 1999

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify) <u>TJ</u>

Operator Name Alan Vonfeldt OilLease Name Boxberger AWell # 8Sec. 33 Twp. 13S Rge. 14 East WestCounty Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Attach extra sheet hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	893'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Anhydrite	928'
List All E.Logs Run:		Ground Haven Lime	2404'
See Attached		Dover Lime	2435'
		Tarkio Lime	2479'
		Elmont Lime	2537'
		Topeka	2740'
		Heebner	2970'
		Toronto	2989'
		Lansing-Kansas City	3025'
			-1175

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¹ / ₄ "	8 5/8"	23#	606'	Common	250	60/40 Poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	SIZE	SET AT	PACKER AT	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

DATE OF FIRST, RESUMED PRODUCTION, SWD OR INJ.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<i>DIA</i>				

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<i>N/A</i>					

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____
