

KANSAS DRILLERS LOG

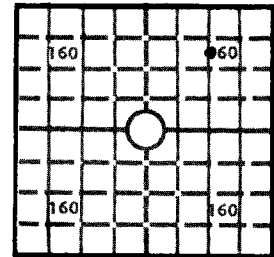
State Geological Survey
 WICHITA, BRANCH
 MAR 0 8 1977

API No. 15 — 167 — 20,976
 County Number

S. 30 T. 13 R. 14 ^K/_W
 Loc. 100' S/C S2 N2 NE

County Russell

640 Acres
 N



Locate well correctly

Elev.: Gr. 1841

DF 1843 KB 1846

Operator
-L-D-Davis- ICER ADDIS, Drawer 8038, Wichita, Kansas

Address
-Box 324 - - - Great Bend, - Kansas - 67530- 67208

Well No. #3 Lease Name Atherton

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor DREILING OIL, INC. Geologist Richard M. Foley

Spud Date October 16, 1976 Total Depth 3,400 P.B.T.D.

Date Completed October 24, 1976 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	915'	50-50 Pozmix	350	2% Gel, 3% Ca Ch
Production		5-1/2"	15 1/2#	3,341'	60-40 Pozmix	125	2% Gel, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 gal 15% Regular Acid (Halliburton)	Open Hole

INITIAL PRODUCTION

Date of first production SWDW Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ICER ADDIS		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 3	Lease Name ATHERTON	SWDW
S <u>30</u> T <u>13</u> R <u>14</u> # W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS (measured from KB)				
Anhydrite	906			
Topeka	2,755			
Heebner	2,978			
Totonto	2,997			
Lansing	3,031			
Base Kansas City	3,231			
Arbuckle	3,297			
Rotary Total Depth	3,400			
DST #1: Open 60" (30-30-30-30) Very weak blow 1st open. Recovered 2' mud. ISIP 0, FSIP 0, IFP 0, FFP 0	3,297	3,301		
DST #2: Open 60" (30-30-30-30) Weak blow thru test. Recovered 5' mud w/few specks oil. ISIP 32#, FSIP 21#, IFP 8-8#, FFP 10-10#.	3,297	3,303		
DST #3: Open 60" (30-30-30-30) Weak blow 1st open. Recovered 4' mud; show oil in top of tool. ISIP 531#, FSIP 266#, IFP 11-11#, FFP 21-21#	3,297	3,305		
DST #4: Open 60" (30-30-30-30) Fair blow thru test. 4" blow. Recovered 390' clean oil, 360' water. ISIP 1064#, FSIP 1054#, IFP 21-117#, FFP 127-340#	3,297	3,307		
Casing set 44' in Arbuckle to protect producing horizon. Well is to be completed as salt water disposal well.				
SWDW COMPLETED, Disposal Rate Satisfactory				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>J. Addis</i>
	Icer Addis Signature
	Owner-Operator Title
	November 16, 1976 Date