

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-167-22,185

ADDRESS 800 Sutton Place, 209 E. William COUNTY Russell

Wichita, Kansas 67202 FIELD Russell

** CONTACT PERSON Richard E. Adams PROD. FORMATION Arbuckle

PHONE (316) 265-5624

PURCHASER Cities Service Oil & Gas Corporation LEASE Boxberger "A"

ADDRESS Box 300 WELL NO. 9

Tulsa, Oklahoma 74102 WELL LOCATION SW SE NW

DRILLING Red Tiger Drilling Company 1650ft. from West Line and

CONTRACTOR 1720 Kansas State Bank Building 2310ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 13S RGE 14 (W).

PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3377 ft. PBDT _____

SPUD DATE 8-24-83 DATE COMPLETED 10-24-83

ELEV: CR 1866' DF 1869' KB 1871'

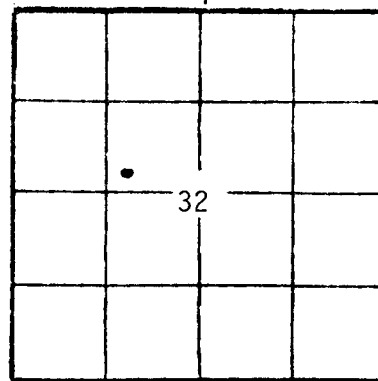
DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-2839.

Amount of surface pipe set and cemented 8-5/8" - 829' DV Tool Used? No.

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒ _____

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service Oil & Gas Corp. LEASE Boxberger "A" SEC. 32 TWP. 13S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Lansing	3034'	(-1163')		
Arbuckle	3302'	(-1431')		
Logs Run: 1). Laterolog - Gamma Ray Neutron 2). BHC Acoustilog - Gamma Ray				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize Arbuckle perforations down 2" tubing w/250 gallons 15% Ne acid.	3304' - 3306'
Date of first production 10-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity
Oil 7 bbls.	Water 97 % 255 bbls.
Gas ----- MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 3304' - 3306'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	829'	Class "A"	450	3% CaCl
Production	7 7/8"	5 1/2"	14#	3366'	50/50 Pozmix	175	2% Gel .75% 10% NaCl CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 1/2		3304' - 3306'
Size	Setting depth	Packer set at			
Oil Pipe	2220 ft				