

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83
OPERATOR John O. Farmer, Inc. API NO. 15-167,22,049
ADDRESS P.O. Box 352 COUNTY Russell
Russell, KS 67665 FIELD Russell
* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Arbuckle
PHONE (913) 483-3144
PURCHASER Cities Service Company LEASE S.S.
ADDRESS Box 300 WELL NO. #4
Tulsa, OK 74102 WELL LOCATION SW NE NE
DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and
CONTRACTOR 990 Ft. from the east Line of
ADDRESS P.O. Box 352 the NE/4 (Qtr.) SEC32 TWP 13SRGE 14W.
Russell, KS 67665
PLUGGING State Geological Survey
CONTRACTOR WICHITA BRANCH
ADDRESS

TOTAL DEPTH 3309' PBTD 3309'
SPUD DATE 1-24-83 DATE COMPLETED 1-31-83
ELEV: GR 1863' DF 1866' KB 1868'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

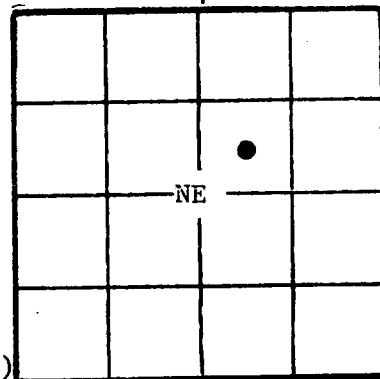
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 42,080(C-2839)

Amount of surface pipe set and cemented 222' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office
Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III

FILL IN WELL LOG AS REQUIRED:			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	350		Sample Tops
Sand & Shale	350	392		
Pyrite	392	421	Anhydrite	914 (+954)
Sand & Shale	421	675	Heebner	2982 (-1114)
Red Bed	675	914	Toronto	2999 (-1131)
Anhydrite	914	950	Lansing	3036 (-1168)
Shale	950	3090	Arbuckle	3301 ()
Shale & Lime	3090	3180	T.D.	3309 ()
Lime & Shale	3180	3309		

* No DST's were run on this well.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						
Amount and kind of material used					Depth interval treated	
Completed natural						
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
March 12, 1983		Pumping			28	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio		
	40	Nil	0 %	--		
Disposition of gas (vented, used on lease or sold)			Perforations			
NA			3306-09			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	222'	Common	165	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15½#	3306'	Common	100	15% Salt
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				Open hole completion		3306-09	
Size	Setting depth	Packer set at					
2 7/8"	3305'	--					