

32-13-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5135	EXPIRATION DATE	6-30-83
OPERATOR	John O. Farmer, Inc.	API NO.	15-167,22,049
ADDRESS	P.O. Box 352 Russell, KS 67665	COUNTY	Russell
* CONTACT PERSON	Margaret A. Schulte	FIELD	Russell
	PHONE (913) 483-3144	PROD. FORMATION	Arbuckle
PURCHASER	Cities Service Company	LEASE	S.S.
ADDRESS	Box 300 Tulsa, OK 74102	WELL NO.	#4
DRILLING CONTRACTOR	John O. Farmer, Inc.	WELL LOCATION	SW NE NE
ADDRESS	P.O. Box 352 Russell, KS 67665	990	Ft. from the north Line and
		990	Ft. from the east Line of
		the NE/4 (Qtr.) SEC 32 TWP 13 SRGE 14W.	

PLUGGING CONTRACTOR	State of Kansas WICHITA BRANCH	WELL PLAT	(Office Use Only)
ADDRESS			KCC
			KGS

TOTAL DEPTH 3309' PBTM 3309'

SPUD DATE 1-24-83 DATE COMPLETED 1-31-83

ELEV: GR 1863' DF 1866' KB 1868'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 42,080 (C-2839)

Amount of surface pipe set and cemented 222' DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (01), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE S.S. #4 SEC. 32 TWP. 13S RGE. 14WFILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Shale & Sand		0	350		Sample Tops
Sand & Shale		350	392		914 (+954)
Pyrite		392	421		2982 (-1114)
Sand & Shale		421	675	Heebner	2999 (-1131)
Red Bed		675	914	Toronto	3036 (-1168)
Anhydrite		914	950	Lansing	3301 ()
Shale		950	3090	Arbuckle	3309 ()
Shale & Lime		3090	3180	T.D.	
Lime & Shale		3180	3309		

* No DST's were run on this well.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed natural	
Date of first production March 12, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS NA	Gravity 28 Oil bbls. 40 Gas MCF Nil Water % 0 Gas-oil ratio bbls. -- CFP
Disposition of gas (vented, used on lease or sold)	Perforations 3306-09

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	222'	Common	165	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15 $\frac{1}{2}$ #	3306'	Common	100	15% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Open hole completion

3306-09

Size	Setting depth	Packer set at
2-7/8"	3305'	--