

JAN 25 1982

32-13-14W (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Driscoll Lease Operations Inc.

API NO. 15-167-21,851

ADDRESS 726 Main

COUNTY Russell

Russell, Kansas 67665

FIELD _____

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION _____

PHONE 913-483-5355

LEASE Boxberger #B

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NW SW NW

DRILLING CONTRACTOR Revin Drlg., Inc.

_____ Ft. from _____ Line and

ADDRESS Box 293

_____ Ft. from _____ Line of

Russell, Kansas 67665

the SEC. 32 TWP. 13 RGE. 14

WELL PLAT

PLUGGING CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office Use)

TOTAL DEPTH 3360' PBTD _____

SPUD DATE 12-18-81 DATE COMPLETED 12-23-81

ELEV: GR _____ DF _____ KB 1873'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 503' set @ 501. DV Tool Used? _____
w/ 275 sx. Common Quick Set

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I, Richard

M. Driscoll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FIRM) (OF) Driscoll Lease Operations, Inc.

OPERATOR OF THE Boxberger & Lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One (1) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

32-13-14

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0	383		
Iron Pyrite	383	428 ✓		
Shale & Shells	428	926		
Anhydrite	926	960		
Shale	960	1070		
Shale & Shells	1070	1775		
Shale w/ Lime	1775	3220		
Lime	3220	3360	Arbuckle R.T.D.	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28 lbs.	501'	Common Quick Set	275	3% CC 1% Amonia
Production Cas.	7 7/8"	4 1/2"	10 1/2 lbs.	3,360'	Common Quick Set	150	10% Salt 5% Gilsonite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NONE	NONE	NONE

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
Three (3)	19 GMDP Jets	3322-3333 3/

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2 upset	3,320'	NONE