

32-12-17W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Driscoll Lease Operations Inc.

API NO. 15-167-21,852

ADDRESS 726 Main

COUNTY Russell

Russell, Kansas 67665

FIELD _____

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION _____

PHONE 913-483-5355

LEASE Boxberger "B"

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION SE SW NW

DRILLING Revlin Drlg., Inc.

330 Ft. from South Line and

CONTRACTOR _____

990 Ft. from West Line of

ADDRESS Box 293

Russell, Kansas 67665

the SEC. 32 TWP. 13 RGE. 14 W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3360' PBD _____

SPUD DATE 12-27-81 DATE COMPLETED 12-31-81

LEVEL: GR _____ DF _____ KB 1873'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 499.15' set @ 506'. DV Tool Used? _____
w/ 275 sx. Common Quick Set

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS, I, Richard

M. Driscoll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~)(OF) Driscoll Lease Operations, Inc.

OPERATOR OF THE Boxberger "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. Two (2) ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Driscoll Lease Operations, Inc.
Russell, Kansas
(S) Richard M. Driscoll
Richard M. Driscoll, President

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF January, 1982.



Kathy J. Drylie
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 9, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
JAN 21 1982
CONSERVATION DIVISION
Wichita, Kansas
STATE CORPORATION COMMISSION

WELL PLAT

KCC _____
KGS
(Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	000	387		
Iron Pyrite	387	422		
Shale & Shells	422	610		
Shale, Shells, Clay	610	911		
Anhydrite	911	948		
Shale	948	1715		
Shale w/ Lime	1751	3185		
Lime & Arbuckle	3185	3310		
Arbuckle	3310	3360	R.T.D.	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28 lbs.	506'	Common Quick Set	275	3% CC 1% Amonia
Production Cas.	7 7/8"	5 1/2"	14 lbs.	3,355'	Common Quick Set	150	10% Salt 5% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	NONE	NONE	Four (4)	19 GMDP Jets	3327-3330
TUBING RECORD			SET PLUG AT 3,323'.		
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 1/2 upset	3,320'	NONE	Four (4)	19 GMDP Jets	3317-3319

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	NONE

Date of first production January 20, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 82	
RATE OF PRODUCTION PER 24 HOURS		Oil 50 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio All Oil CFPB
Disposition of gas (vented, used on lease or sold) NONE				Perforations NONE	