

SIDE ONE

State Geological Survey
WICHITA BRANCH

32-12-14W

gww
D1

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corp. API NO. 15-167-22,184

ADDRESS 800 Sutton Place, 209 E. William COUNTY Russell

Wichita, Kansas 67202 FIELD Russell

** CONTACT PERSON Richard E. Adams PROD. FORMATION Arbuckle

PHONE 316-265-5624

PURCHASER Cities Service Company LEASE Miller "F"

ADDRESS P. O. Box 300 WELL NO. 5

Tulsa, OK 74102 WELL LOCATION

DRILLING Red Tiger Drilling Company, 990 Ft. from north Line and

CONTRACTOR 1720 KSB&T Building 1650 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 32 TWP 13S RGE 14 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

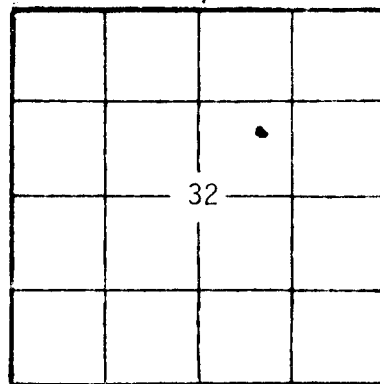
TOTAL DEPTH 3379 ft PBTD -----

SPUD DATE 8-15-83 DATE COMPLETED 9-1-83

ELEV: GR 1865' DF 1869' KB 1871'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-2839



KCC
KGS
SWD/REP
PLG.
NGPA

Amount of surface pipe set and cemented 8 5/8" - 801'v Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas Gas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Pumped 250 gallons 7 1/2% MCA acid down tubing, clear tubing with salt water	3315'-3317'

Date of first production 9-1-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. Oil 30 bbls.	Gas ----- MCF	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 2215' 2217'

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Heebner	2982'	(-1111')		
Toronto	2998'	(-1127')		
Lansing	3035'	(-1164')		
Arbuckle	3302'	(-1436')		
T.D.	3379'			
Logs Run: 1) Dual Laterlog 2) Compensated Neutron - Density Log				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	801'	Class "A"	450	3% CaCl
Production	7 7/8"	5 1/2"	14#	3370'	50/50 Pozmix	250	.75% CFR-2 2% gel, 10% NaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3315'-3317
Size 2" EUE	Setting depth 3350'	Packer set at			

** The person who can be reached by phone regarding any questions is **CONSERVATION DIVISION** this
Wichita, Kansas