

32-12-14

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Handwritten initials

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

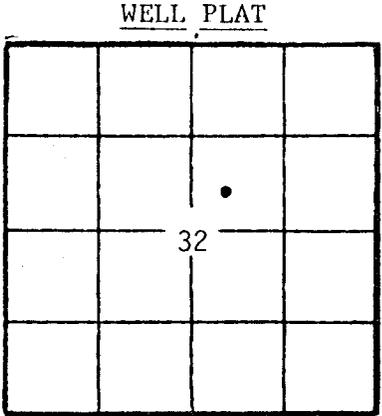
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-85
 OPERATOR Cities Service Oil & Gas Corporation API NO. 15-167-22,342
 ADDRESS 800 Sutton Place, 209 E. William COUNTY Russell
Wichita, Kansas 67202 FIELD Russell
 * CONTACT PERSON Richard E. Adams PROD. FORMATION Arbuckle
 PHONE (316) 265-5624
 PURCHASER CITGO Petroleum Corporation LEASE Miller "F"
 ADDRESS P. O. Box 3758 WELL NO. 6
Tulsa, Oklahoma 74102 WELL LOCATION _____
 DRILLING CONTRACTOR Revlin Drilling, Inc. 1650 Ft. from North Line and
 ADDRESS Box 293 2310 Ft. from East Line of
Russell, Ks. 67665 the NE (Qtr.) SEC 32 TWP 13S RGE 14 (W).

PLUGGING None
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3309 ft. PBTD -----
 SPUD DATE 3-30-84 DATE COMPLETED 5-6-84
 ELEV: GR 1867' DF 1870' KB 1872'

FILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-2839



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 8 5/8"- 534' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Heebner	2987'	(-1115')		
Toronto	3009'	(-1137')		
Lansing	3039'	(-1167')		
Arbuckle	3306'	(-1434')		
RTD	3309'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production 5-6-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil	Gas	Water % MCF 93%
26 bbls.		350 bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole 3308'-3309'

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	534'	Class "A"	275	3% CaCl-2 CFR-2
Production	7 7/8"	5 1/2"	14#	3308'	50/50 Pozmix	150	10% NaCl + 3/4%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at