

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6124

EXPIRATION DATE

June 30, 1983

OPERATOR F &amp; B Investments

API NO. 15-167-21-930

ADDRESS P. O. Box 366

COUNTY Russell

Russell, Kansas 67665

FIELD Russell

\*\* CONTACT PERSON Bernie Erbert

PROD. FORMATION

PHONE 913-483-2176

PURCHASER None

LEASE Warren

ADDRESS

WELL NO. 1

WELL LOCATION 100 W SE SE SE

DRILLING Emphasis Oil Operations

430 Ft. from East Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS P. O. Box 506

the SE (Qtr.) SEC 29 TWP 13 RGE 14W.

Russell, Kansas 67665

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3380 m

PBD

SPUD DATE 7/16/82

DATE COMPLETED 7/23/82

ELEV: GR 1866

DF 1869

KB 1871

DRILLED WITH (CABLE) (ROTARY) (ATK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 525 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 1 1982

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas

Bernie Erbert

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bernie Erbert*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F &amp; B Investments

LEASE Warren

SEC. 29 TWP. 13 RGE. 14W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	915	950		
Topeka Lime	2757			
Heebner Shale	2985			
Toronto Lime	3002			
Douglas Shale	3015			
Lansing - K. C.	3040			
Base of K. C.	3291			
Arbuckle	3316			
RTD	3380			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 gal. 28%				2760 - 63	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % 94	28 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

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## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	525	Common	250	
Production	7 7/8	5 1/2		3380	Common	125	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	2760	Plug at 2780	4		