

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6124 EXPIRATION DATE June 30, 1983

OPERATOR F & B Investments API NO. 15-167-21-930

ADDRESS P. O. Box 366 COUNTY Russell

Russell, Kansas 67665 FIELD Russell

\*\* CONTACT PERSON Bernie Erbert PROD. FORMATION

PHONE 913-483-2176

PURCHASER None LEASE Warren

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations

CONTRACTOR

ADDRESS P. O. Box 506

Russell, Kansas 67665

WELL LOCATION 100 W SE SE SE

430 Ft. from East Line and

330 Ft. from South Line of

the SE (Qtr.) SEC 29 TWP 13 RGE 14W.

PLUGGING

CONTRACTOR

ADDRESS

## WELL PLAT

(Office Use Only)

KCC  
KGS

SWD/REP  
PLG.

TOTAL DEPTH 3380 ft PBTD

SPUD DATE 7/16/82 DATE COMPLETED 7/23/82

ELEV: GR 1866 DF 1869 KB 1871

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 525 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 1 1982

A F F I D A V I T  
CONSERVATION DIVISION

Bernie Erbert Wichita, Kansas of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bernie Erbert*

SIDE TWO

OPERATOR F &amp; B Investments

LEASE Warren

ACO-1 WELL HISTORY  
SEC. 29 TWP. 13 RGE. 14W

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	915	950		
Topeka Lime	2757			
Heebner Shale	2985			
Toronto Lime	3002			
Douglas Shale	3015			
Lansing - K. C.	3040			
Base of K. C.	3291			
Arbuckle	3316			
RTD	3380			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated		
2000 gal. 28%	2760 - 63		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
Estimated Production - I.P.	Gravity		
Oil bbls.	Gas MCF	Water 94 % 28 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations		

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	525	Common	250	
Production	7 7/8	5 1/2		3380	Common	125	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			
2 7/8	2760	Plug at 2780	4		