

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_ P1

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6124 EXPIRATION DATE June 30 Yearly

OPERATOR F & B Investments API NO. 15-167-22-199

ADDRESS Box 366 COUNTY Russell

Russell, Kansas 67665 FIELD Gorham

\*\* CONTACT PERSON Bernie Erbert PROD. FORMATION Arbuckle

PHONE 913-483-2176 \_\_\_\_\_ Indicate if new pay.

PURCHASER N C R A LEASE Warren

ADDRESS Box 1167 WELL NO. 3

McPherson, Kansas 67460 WELL LOCATION NW-SW-SE

DRILLING Emphasis Oil Operations 990 Ft. from South Line and

CONTRACTOR Box 506 2310 Ft. from East Line of (X)X

ADDRESS Russell, Kansas 67665 the SE (Qtr.) SEC 29 TWP 13 RGE 14 (W).

PLUGGING NA

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_

KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3320 PBTD \_\_\_\_\_

SPUD DATE 9/24/83 DATE COMPLETED 9/30/83

ELEV: GR 1867 DF \_\_\_\_\_ KB 1872

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 740 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

BERNIE ERBERT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO  
OPERATOR

Bernie Erbert

LEASE NAME Warren  
WELL NO 3

SEC 29 TWP 13 RGE 14 (W)

XXX  
(E)  
(W)

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
	0	920	Anhydrite	
	920	2752	Topeka	
	2752	2983	Heebner	
	2983	2999	Toronto	
	2999	3035	Lansinf-KC	
		3286	Base K. C.	
	3286	3305	Arbuckle	
		3320	Total Depth	
DST #1 3043 to 3082 30-45-10 Weak Blow 30 Min. Rec 20' Oil Specked Mud FP:			39-54 BHP:	484
DST #2 3303 - 3313 15-45-45-45 Good Blow Rec. 1650' IFP: 84-328 IBHP: 1067 FFP: 370-630 FBHP:			Gsy. Oil 1067	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 10/18/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32
Estimated Production-I.P.	Oil 40 bbls.	Gas MCF 10 %
Disposition of gas (vented, used on lease or sold)	Water 10 %	Gas-oil ratio bbls. CFPB

## Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8		740	Common	320	6 sks Gel 10 sks chloride
Oil String	7 7/8	5 1/2		3314	Common	100	17 sks Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2	3314	None			