

29-13-14w
Jed

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geologist
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6124 EXPIRATION DATE June 30, 1983

OPERATOR F & B Investments API NO. 15-0ww0

ADDRESS P. O. Box 366 COUNTY Russell

Russell, Kansas 67665 FIELD Russell

** CONTACT PERSON Bernie Erbert PROD. FORMATION

PHONE 913-483-4825

PURCHASER LEASE Warren SWD

ADDRESS WELL NO. # 2

WELL LOCATION SE NE SE

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Box 506 330ft. from East Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 29 TWP 13 RGE 14W.

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3520 PBTD

SPUD DATE 8/17/82 DATE COMPLETED 8/22/82

ELEV: GR 1864 DF KB 1869

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 179' Previously set DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

STATE COMMISSION

A F F I D A V I T

DEC 17 1982

that: Bernie Erbert, being of lawful age, hereby certifies CONSERVATION DIVISION

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wichita, Kansas
Bernie Erbert

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & B Investments LEASE Warren SWD SEC. 29 TWP. 13 RGE. 14W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cement & cavings	408			
Sand	576			
Shale	920			
Anhydrite	951			
Shale	1614			
Shale & Lime	3188			
Lime (R. T. D.)	3520			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
5000 of 28% Acid		3380-3520
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
Gravity		
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface(12 1/4	8 5/8		179	Previously Set		
Production	7 7/8	5 1/2		3520	Common	142	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					3380 - 3520
Size	Setting depth	Packer set at			
2 7/8	3380'	3380'			