

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5427

EXPIRATION DATE 6-30-84

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-167-22,172

ADDRESS 221 S. Broadway, Suite 400

COUNTY Russell

Wichita, Kansas 67202

FIELD Russell

** CONTACT PERSON John D. Knightley
PHONE (316) 263-8267

PROD. FORMATION Arbuckle

PURCHASER Phillips Petroleum Company

LEASE Miller "B"

ADDRESS Bartlesville, Oklahoma

WELL NO. 6

WELL LOCATION NE SE SW

DRILLING D. R. Lauck Oil Company, Inc.

990 Ft. from South Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400

the SW/4(Qtr.) SEC 29 TWP 13S RGE 14W.

Wichita, Kansas 67202

PLUGGING

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC
KGS

TOTAL DEPTH 3362 PBTD

SPUD DATE 7-26-83 DATE COMPLETED 8-27-83

ELEV: GR 1868 DF 1870 KB 1873

SWD/REP
PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE Miller "B".

Amount of surface pipe set and cemented 726.89' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 250 gal. 15% MCA.		3302-3308	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
8-27-83	Pumping			31°
RATE OF PRODUCTION PER 24 HOURS	ON 31 bbls.	Gas -0- MCF	Water 46% 26 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			3302-3308

SIDE TWO

OPERATOR R.Lauck Oil Company, Inc. LEASE Miller "B" SEC. 29 TWP. 13S RGE. 14W

ACO-1 WELL HISTORY

SEC. 29 TWP. 13S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 2768-2800, Open 30-30-30-30, weak blow 1st open declining, no blow 2nd open, flush tool, no help. Recovered 30' drilling mud. FP 88#-144# slight plugging, 88#-69#. ISIP 870#, FSIP 673#.			FORMATION TOPS	Welex
DST #2, 3044-90, Open 30-30-30-30, weak blow, died. Recovered 15' mud with few specks oil on tool. ISIP 77#, FSIP 80#, FP 65#-55# & 65#-55#.			Anhydrite	915+958
DST #3, 3204-40, Open 30-30-30-30, very weak blow, died. Recovered 10' mud with few specks of oil. ISIP 65#, FSIP 54#, FP 76#-54# & 71#-54#.			Topeka	2765-892
DST #4, 3304-12, Open 30-45-45-60, weak blow building to strong blow. Recovered 40' gas in pipe, 260' clean gassy oil, 70' frothy oil (7% gas, 82% oil, 5% mud, 6% water). ISIP 1078#, FSIP 1078#, FP 69#-88# & 121#-154#.			Heebner	2990-1117
DST #5, 3312-22, Open 30-30-30-30, strong blow off bottom of bucket 1 min. Recovered 60' gas in pipe, 2460' clean gassy oil, 105' heavy mud cut oil (2% gas, 68% oil, 5% water, 25% mud), 15' gas cut muddy water (2% gas, 18% oil, 16% muddy water, 19% mud), 31° gravity oil, 34,000 chlorides. ISIP 1067#, FSIP 1067#, FP 276#-717# & 848#-958#.			Lansing	3042-1169
			B/K.C.	3242-1369
			Erosional	
			Arbuckle	3300-1427
			Arbuckle	
			Dolomite	3310-1437
			LTD	3362
			RTD	3362
Clay & Post Rock	0	100		
Shale & Sand	100	340		
Shale	340	405		
Pyrite	405	435		
Pyrite & Shale	435	560		
Shale & Red Bed	560	736		
Red Bed	736	915		
Anhydrite	915	953		
Shale	953	1990		
Shale & Shells	1990	2800		
Shale & Lime	2800	2975		
• Lime & Shale	2975	3113		
Lime	3113	3362	RTD	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	23# New	733'	65-35 Pozmix	175	6% Gel, 3% CaCl ₂ , 10# Gilsonite.
					65-35 Pozmix	175	6% Gel, 3% CaCl ₂ .
					Common	150	2% Gel, 3% CaCl ₂ .
Production	7-7/8"	5-1/2"	14# Used	3358'	60-40 Pozmix	100	Salt Saturated.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3302-3308

TUBING RECORD

Size	Setting depth	Packer set at		
2-3/8"	3331'			