

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9067
name DaMar Resources, Inc.
address P. O. Box 70
City/State/Zip Hays, KS 67601

Operator Contact Person Dan Schippers
Phone 913-625-0020

Conductor: license # 8241
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green
Phone 913-625-5155

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-84 7-08-84 7-08-84
Spud Date Date Reached TD Completion Date
2935' RTD
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 377 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,413
County Russell
W/2 W/2 NE Sec 1 Twp 13S Rge 14 East
(location) XX West
3960 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

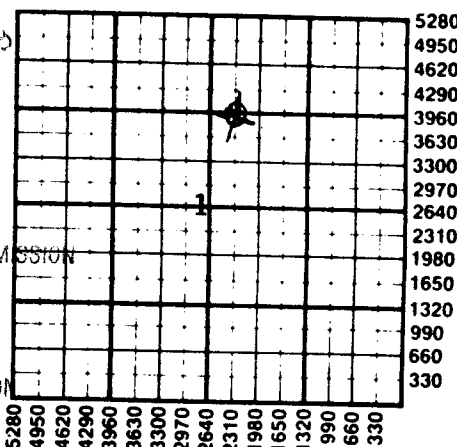
Lease Name Boxberger Well# 1

Field Name

Producing Formation

Elevation: Ground 1624 KB 1629

Section Plat



RECEIVED
MAY 14 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 600 Ft North From Southeast Corner and
(Stream, Pond etc.) 4500 Ft West From Southeast Corner
Sec 27 Twp 12S Rge 14 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with fully abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No Electric Log Run

DST #1: 2786-2880 (A, B, C, D)
 30-30-30-30
 ISIP - 778
 FSIP - 746
 IFP - 180-158
 FFP - 190-170
 Recovery: 183' mud

Name	Top	Bottom
Topeka	2531	(- 899)
Heebner	2757	(-1125)
Toronto	2776	(-1144)
Lansing-K.C.	2812	(-1180)
R.T.D.	2935	(-1303)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"		377	Common	225	3% cc, . 2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth