

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363Name: BEREXCO INCAddress: 970 FOURTH FINANCIAL CENTERCity/State/Zip: WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: BRUCE MEYERPhone (316) 265-3311Contractor: EMPHASIS OIL OPERATIONSLicense: 8241Wellsite Geologist: DAVE SHUMAKER

Designate Type of Completion

☒ New Well ☐ Re-Entry☒ Oil ☐ SWD ☐ SIOW ☐ T. S. Abd.☐ Gas ☐ EHHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

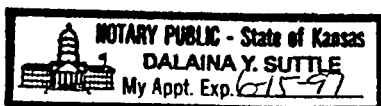
Comp. Date: _____ Old Total Depth: _____

☐ Deepening ☐ Re-Perf ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____12/20/93 12/31/93 01/18/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: Division Engineer Date: 3/28/94Subscribed and sworn to before me this 28th day of March 1994.Notary Public: [Signature]Date Commission Expires: JUNE 15, 1997

SIDE ONE

API NO. 15- 167-23079County: RUSSELLW/2 - SE - NW - NW Sec 18 Twp 13 Rge 14 XX ^E W4290 Feet from S (circle one) Line of Section4455 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)Lease Name: HOLLAND B Well # 4Field Name: RUSSELLProducing Formation: LANSING KANSAS CITYElevation: Ground: 1840 KB: 1845Total Depth: 3267 PBTD: 3233Amount of Surface Pipe Set and Cemented at 661 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan ALT 1 7-18-94
(Date must be collected from the Reserve Pit)Chloride Content 57000 ppm Fluid Volume 1285 bblsDewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: APR 22 1996

Lease Name: _____

Quarter Sec Twp Rge E/W

County: _____ Docket No. _____

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☐ Geologist Report Received
☒ KCC	Distribution
☐ KGS	SWD/Rep ☒ NGPA
	Plug ☒ Other (Specify)

Form ACO-1 (7-91)

CONFIDENTIAL

COPY

SIDE TWO

CONFIDENTIAL

Operator Name BEREXCO INCSec 18 Twp 13 Rge 14
☐ East
☒ WestLease Name HOLLAND BWell # 4County RUSSELLAPI # 15-167-23079

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

SEE ATTACHED

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

RECEIVED
SEE ATTACHED
KANSAS CORPORATION COMMISSION

MAR 29 1994

CONSERVATION DIVISION
WICHITA, KS

KCC

MAR 28

CONFIDENTIAL

CASING RECORD

☐ New ☒ Used

Report all strings set—conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	661	60/40 POZ	425	2% GEL; 3% CaCl; 1/2# FLOCELE
PRODUCTION		5-1/2	14	160	ASC	185	

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top Bottom			
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3164-70'	communicated with 3189-90'; 2000 gal 15%	3164-70
4	3189-90'	communicated with 3164-70'; 2000 gal 15%	3189-90

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2-3/8	3199			☒	☐
Date of First, Resumed Production, SWD or Inj	Producing Method					
01/18/94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water	Bbls
		20				17
					Gas-Oil Ratio	Gravity
						34

METHOD OF COMPLETION

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled
☐ Other (Specify) _____Production Interval
3164-70
3189-90