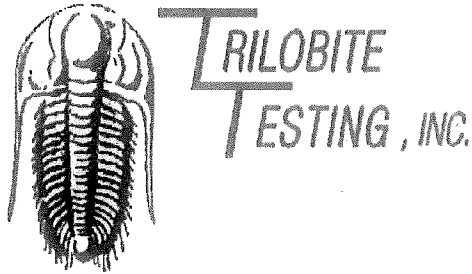


15-167-23718

22-13s-15w

IND



DRILL STEM TEST REPORT

Prepared For: **Jag Operations inc.**

PO Box 628
Russell, KS 67665

ATTN: Mike Bair

22-13-15 Russell,KS

Olson 1

Start Date: 2011.06.04 @ 19:57:05

End Date: 2011.06.05 @ 01:27:59

Job Ticket #: 042636 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
JUL 25 2011
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Jag Operations inc.

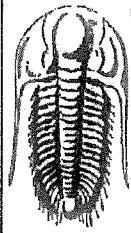
Olson 1

22-13-15 Russell,KS

DST # 1

Topoka

2011.06.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell, KS

ATTN: Mike Bair

Job Ticket: 042636

DST#: 1

Test Start: 2011.06.04 @ 19:57:05

GENERAL INFORMATION:

Formation: **Topeka**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 21:51:30
 Time Test Ended: 01:27:59

Test Type: **Conventional Bottom Hole**
 Tester: **Andy Carreira**
 Unit No: **39**

Interval: **2759.00 ft (KB) To 2828.00 ft (KB) (TVD)**
 Total Depth: **2828.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1901.00 ft (KB)**
1891.00 ft (CF)
 KB to GR/CF: **10.00 ft**

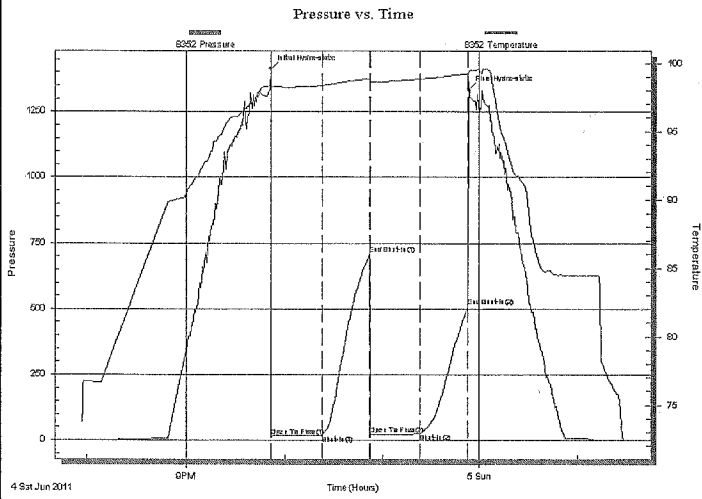
Serial #: **8352**

Outside

Press@RunDepth: **24.77 psig @ 2763.00 ft (KB)**
 Start Date: **2011.06.04** End Date: **2011.06.05**
 Start Time: **19:57:05** End Time: **01:27:59**

Capacity: **8000.00 psig**
 Last Calib.: **2011.06.05**
 Time On Btm: **2011.06.04 @ 21:51:10**
 Time Off Btm: **2011.06.04 @ 23:53:10**

TEST COMMENT: IF: Weak blow, died in 12 min
 IS: No Return
 FF: No Blow
 FS: No Return



PRESSURE SUMMARY

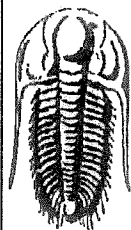
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1413.42	98.49	Initial Hydro-static
1	16.35	98.12	Open To Flow (1)
32	20.68	98.36	Shut-In(1)
62	708.67	98.87	End Shut-In(1)
62	21.10	98.58	Open To Flow (2)
92	24.77	98.84	Shut-In(2)
122	509.57	99.22	End Shut-In(2)
123	1336.23	99.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 042636

DST#: 1

ATTN: Mike Bair

Test Start: 2011.06.04 @ 19:57:05

Tool Information

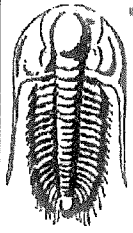
Drill Pipe:	Length: 2764.00 ft	Diameter: 3.80 inches	Volume: 38.77 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 36000.00 lb
			<u>Total Volume: 38.77 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	2759.00 ft			Final 28000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	89.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			2740.00	
Shut In Tool	5.00			2745.00	
Hydraulic tool	5.00			2750.00	
Packer	5.00			2755.00	20.00 Bottom Of Top Packer
Packer	4.00			2759.00	
Stubb	1.00			2760.00	
Perforations	2.00			2762.00	
Change Over Sub	1.00			2763.00	
Recorder	0.00	8017	Inside	2763.00	
Recorder	0.00	8352	Outside	2763.00	
Drill Pipe	32.00			2795.00	
Change Over Sub	1.00			2796.00	
Perforations	29.00			2825.00	
Bullnose	3.00			2828.00	69.00 Bottom Packers & Anchor

Total Tool Length: 89.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 042636

DST#: 1

ATTN: Mike Bair

Test Start: 2011.06.04 @ 19:57:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

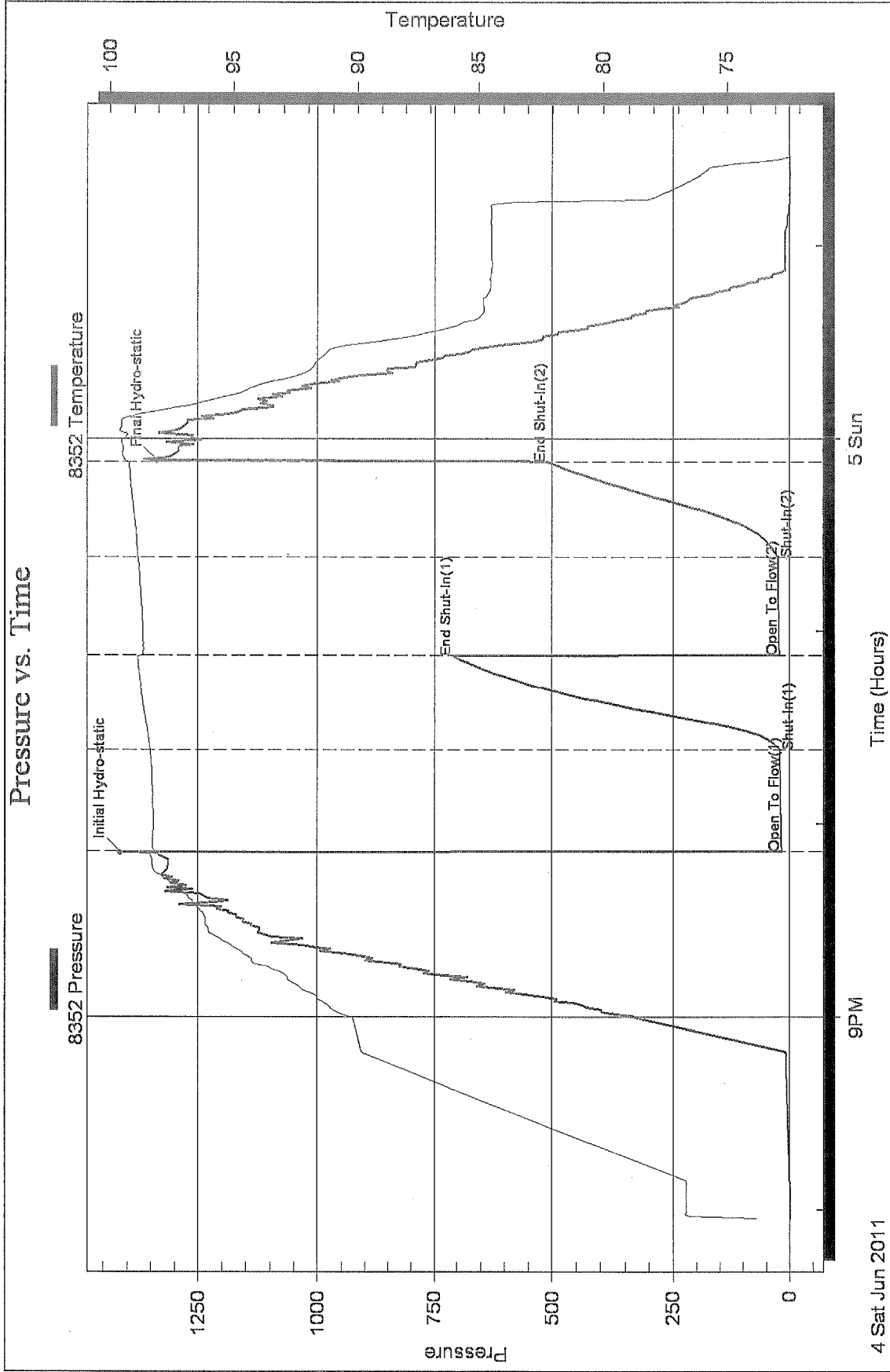
Serial #:

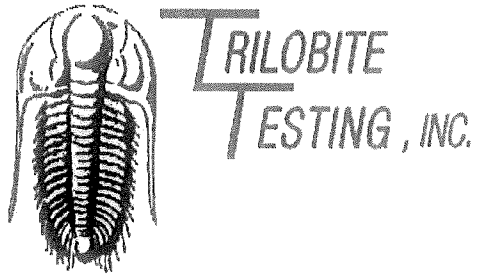
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jag Operations inc.**
PO Box 628
Russell , KS 67665

ATTN: Mike Bair

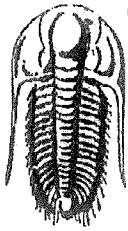
22-13-15 Russell,KS

Olson 1

Start Date: 2011.06.08 @ 04:48:05
End Date: 2011.06.08 @ 10:55:39
Job Ticket #: 042639 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Jag Operations Inc.
Olson 1
22-13-15 Russell,KS
DST # 2
LSG'A,B,C"
2011.06.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell, KS

Job Ticket: 042639

DST#: 2

ATTN: Mike Bair

Test Start: 2011.06.08 @ 04:48:05

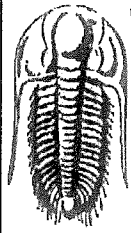
Tool Information

Drill Pipe:	Length: 3045.00 ft	Diameter: 3.80 inches	Volume: 42.71 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 42.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3036.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3017.00	
Shut In Tool	5.00			3022.00	
Hydraulic tool	5.00			3027.00	
Packer	5.00			3032.00	20.00 Bottom Of Top Packer
Packer	4.00			3036.00	
Stubb	1.00			3037.00	
Perforations	5.00			3042.00	
Change Over Sub	1.00			3043.00	
Recorder	0.00	8017	Inside	3043.00	
Recorder	0.00	8352	Outside	3043.00	
Drill Pipe	62.00			3105.00	
Change Over Sub	1.00			3106.00	
Perforations	5.00			3111.00	
Bullnose	3.00			3114.00	78.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell, KS

Job Ticket: 042639

DST#: 2

ATTN: Mike Bair

Test Start: 2011.06.08 @ 04:48:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOSM	0.842
0.00	GIP=60ft	0.000

Total Length: 60.00ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

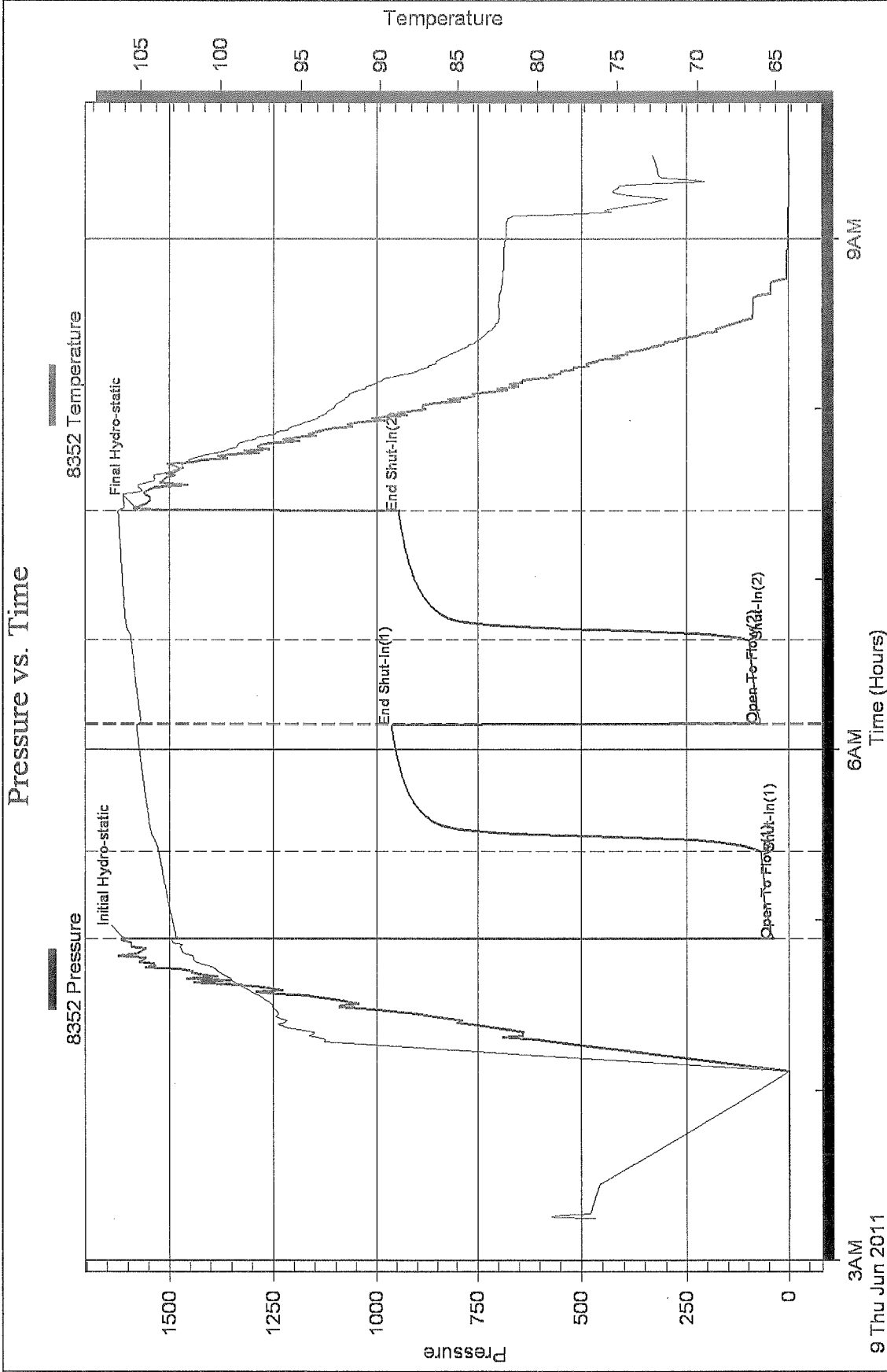
Serial #:

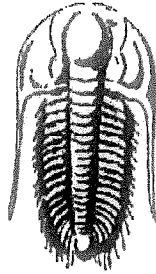
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jag Operations inc.**

PO Box 628
Russell , KS 67665

ATTN: Mike Bair

22-13-15 Russell,KS

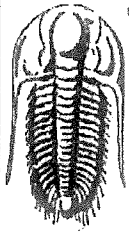
Olson 1

Start Date: 2011.06.09 @ 03:14:37

End Date: 2011.06.09 @ 09:29:16

Job Ticket #: 43862 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 43862

DST#: 3

ATTN: Mike Bair

Test Start: 2011.06.09 @ 03:14:37

GENERAL INFORMATION:

Formation: **LSG "I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:53:17

Time Test Ended: 09:29:16

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 39

Interval: 3211.00 ft (KB) To 3256.00 ft (KB) (TVD)

Reference Elevations: 1901.00 ft (KB)

Total Depth: 3256.00 ft (KB) (TVD)

1891.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8352

Inside

Press@RunDepth: 98.24 psig @ 3253.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.09 End Date: 2011.06.09

Last Calib.: 2011.06.09

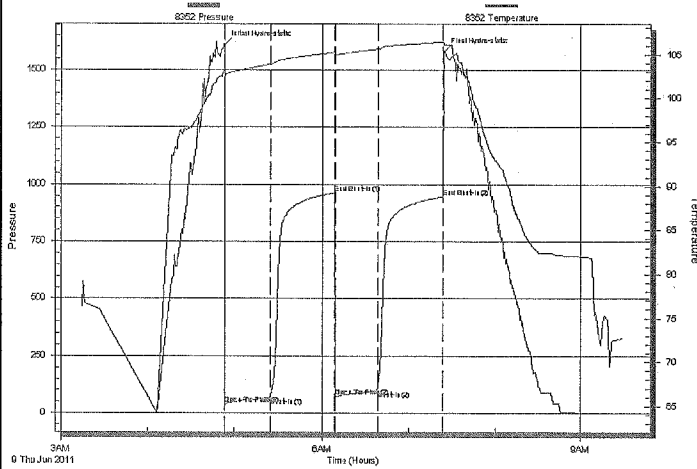
Start Time: 03:14:42 End Time: 09:29:17

Time On Btm: 2011.06.09 @ 04:53:07

Time Off Btm: 2011.06.09 @ 07:24:47

TEST COMMENT: 30 - IF- BOB- 7 Min
45 - IS- No blow back
30 - FF- BOB - 4 Min
45 - FS- Weak surface blow

Pressure vs. Time



PRESSURE SUMMARY

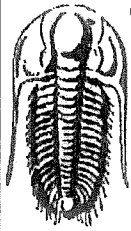
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.10	103.14	Initial Hydro-static
1	36.93	102.17	Open To Flow (1)
31	68.60	103.89	Shut-In(1)
76	981.83	105.27	End Shut-In(1)
76	71.30	105.01	Open To Flow (2)
106	98.24	105.60	Shut-In(2)
151	943.25	106.43	End Shut-In(2)
152	1579.16	106.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	2%O, 48%G, 50%M	0.63
62.00	10%G, 30%M, 60%O	0.87
62.00	10%M, 40%O, 50%G	0.87
0.00	372' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 43862

DST#: 3

ATTN: Mike Bair

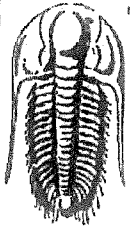
Test Start: 2011.06.09 @ 03:14:37

Tool Information

Drill Pipe:	Length: 3201.00 ft	Diameter: 3.80 inches	Volume: 44.90 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
			<u>Total Volume: 44.90 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 31000.00 lb
Depth to Top Packer:	3211.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3192.00	
Shut In Tool	5.00			3197.00	
Hydraulic tool	5.00			3202.00	
Packer	5.00			3207.00	20.00 Bottom Of Top Packer
Packer	4.00			3211.00	
Stubb	1.00			3212.00	
Perforations	5.00			3217.00	
Change Over Sub	1.00			3218.00	
Drill Pipe	31.00			3249.00	
Change Over Sub	1.00			3250.00	
Perforations	3.00			3253.00	
Recorder	0.00	8017	Inside	3253.00	
Recorder	0.00	8352	Inside	3253.00	
Bullnose	3.00			3256.00	45.00 Bottom Packers & Anchor
Total Tool Length:	65.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 43862

DST#: 3

ATTN: Mike Bair

Test Start: 2011.06.09 @ 03:14:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	2%O, 48%G, 50%M	0.631
62.00	10%G, 30%M, 60%O	0.870
62.00	10%M, 40%O,50%G	0.870
0.00	372 GIP	0.000

Total Length: 169.00ft

Total Volume: 2.371 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8352

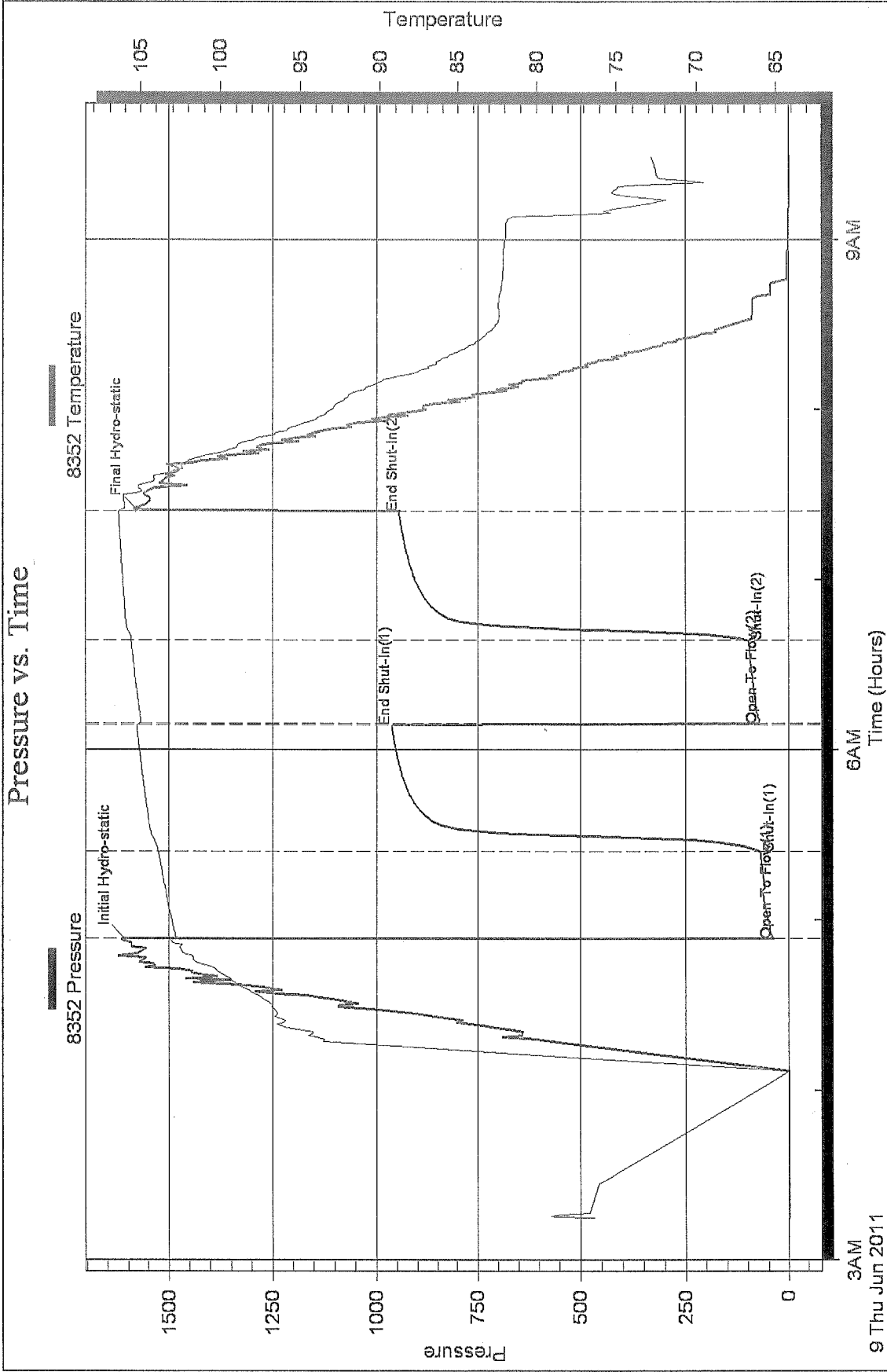
Inside

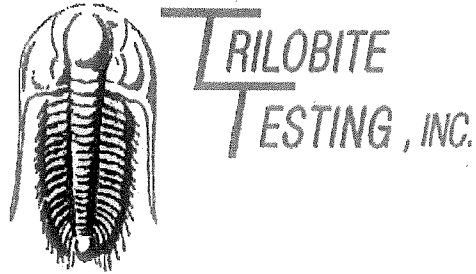
Jag Operations inc.

22-13-15 Russell, KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jag Operations inc.**

PO Box 628
Russell , KS 67665

ATTN: Mike Bair

22-13-15 Russell,KS

Olson 1

Start Date: 2011.06.10 @ 06:00:06

End Date: 2011.06.10 @ 13:51:35

Job Ticket #: 43863 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jag Operations inc.

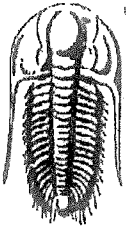
Olson 1

22-13-15 Russell,KS

DST # 4

Arbuckle

2011.06.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 43863

DST#: 4

ATTN: Mike Bair

Test Start: 2011.06.10 @ 06:00:06

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:20:35

Time Test Ended: 13:51:35

Test Type: Conventional Straddle

Tester: Cody Bloedorn

Unit No: 39

Interval: **3321.00 ft (KB) To 3340.00 ft (KB) (TVD)**

Reference Elevations: 1901.00 ft (KB)

Total Depth: 3397.00 ft (KB) (TVD)

1891.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: **8017**

Inside

Press@RunDepth: 893.33 psig @ 3322.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.10

End Date:

2011.06.10

Last Calib.: 2011.06.10

Start Time: 06:00:06

End Time:

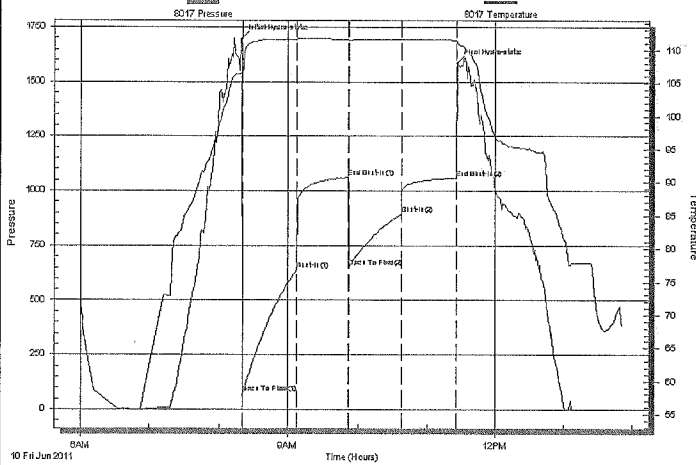
13:51:35

Time On Btm: 2011.06.10 @ 08:20:05

Time Off Btm: 2011.06.10 @ 11:27:05

TEST COMMENT: 45 - IF- BOB 2 Min
45 - IS- No blow back
45 - FF- BOB in 4 Min.
45 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

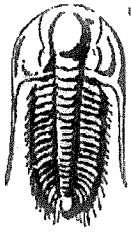
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1696.55	106.29	Initial Hydro-static
1	73.27	106.01	Open To Flow (1)
47	637.36	111.62	Shut-In(1)
92	1061.50	111.50	End Shut-In(1)
92	651.58	111.35	Open To Flow (2)
138	893.33	111.59	Shut-In(2)
186	1058.00	111.49	End Shut-In(2)
187	1585.24	111.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1922.00	2%O, 3%M, 95%WV	26.96

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jag Operations inc.
PO Box 628
Russell, KS 67665
ATTN: Mike Bair

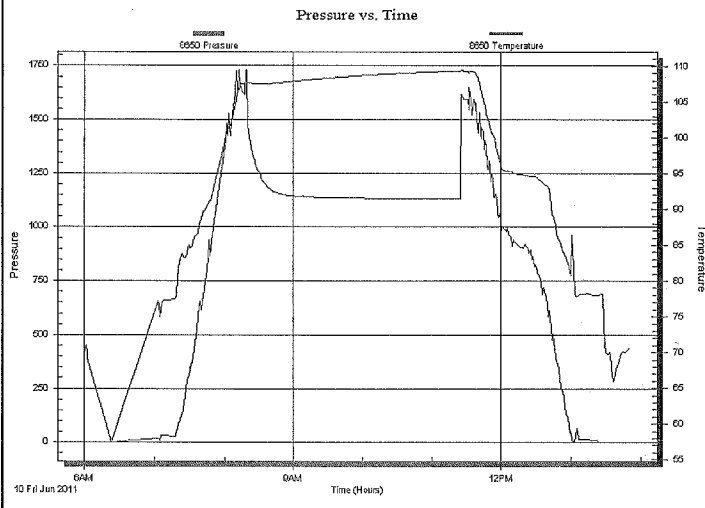
Olson 1
22-13-15 Russell,KS
Job Ticket: 43863 DST#: 4
Test Start: 2011.06.10 @ 06:00:06

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:20:35
 Time Test Ended: 13:51:35
 Interval: **3321.00 ft (KB) To 3340.00 ft (KB) (TVD)**
 Total Depth: **3397.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Straddle
 Tester: Cody Bloedorn
 Unit No: 39
 Reference Elevations: 1901.00 ft (KB)
 1891.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8650 Below (Straddle)
 Press@RunDepth: psig @ 3376.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.10 End Date: 2011.06.10 Last Calib.: 2011.06.10
 Start Time: 06:00:56 End Time: 13:51:01 Time On Btm
 Time Off Btm

TEST COMMENT: 45 - IF- BOB 2 Min
 45 - IS- No blow back
 45 - FF- BOB in 4 Min.
 45 - FS- No blow back



PRESSURE SUMMARY

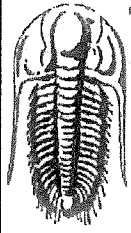
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1922.00	2%O, 3%M, 95%W	26.96

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jag Operations inc.
 PO Box 628
 Russell, KS 67665
 ATTN: Mike Bair

Olson 1
22-13-15 Russell,KS
 Job Ticket: 43863 DST#: 4
 Test Start: 2011.06.10 @ 06:00:06

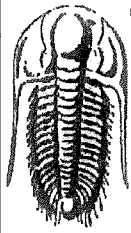
Tool Information

Drill Pipe:	Length: 3327.00 ft	Diameter: 3.80 inches	Volume: 46.67 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 46000.00 lb
			<u>Total Volume: 46.67 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3321.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	3340.00 ft			
Interval between Packers:	19.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3301.00	
Shut In Tool	5.00			3306.00	
Hydraulic tool	5.00			3311.00	
Packer	5.00			3316.00	21.00 Bottom Of Top Packer
Packer	5.00			3321.00	
Stubb	1.00			3322.00	
Recorder	0.00	8017	Inside	3322.00	
Recorder	0.00	8352	Inside	3322.00	
Perforations	14.00			3336.00	
Blank Off Sub	1.00			3337.00	
Top of packer	3.00			3340.00	19.00 Tool Interval
Packer	2.00			3342.00	
Stubb	1.00			3343.00	
Change Over Sub	1.00			3344.00	
Drill Pipe	31.00			3375.00	
Change Over Sub	1.00			3376.00	
Recorder	0.00	8650	Below	3376.00	
Perforations	18.00			3394.00	
Bullnose	3.00			3397.00	57.00 Bottom Packers & Anchor

Total Tool Length: 97.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jag Operations inc.

Olson 1

PO Box 628
Russell, KS 67665

22-13-15 Russell,KS

Job Ticket: 43863

DST#: 4

ATTN: Mike Bair

Test Start: 2011.06.10 @ 06:00:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

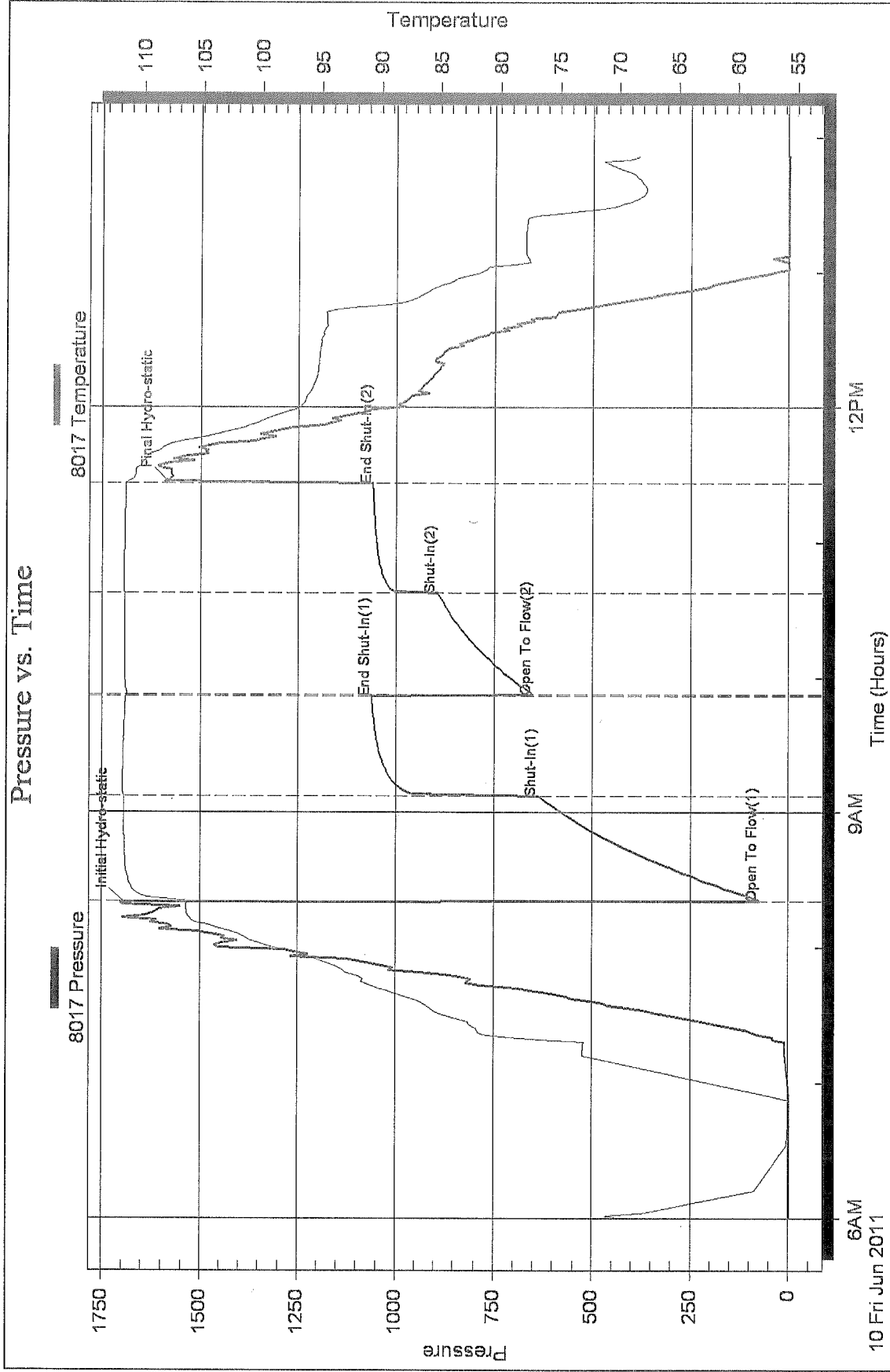
Length ft	Description	Volume bbl
1922.00	2%O, 3%M, 95%W	26.961

Total Length: 1922.00 ft Total Volume: 26.961 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Salinity: .39@67 Degrees = 16000



Pressure vs. Time

