	KANSAS		$\cap$	-	CORRE					$\bigcirc$			SEP	· P/
	WELL COMPLET DRILLER'S LOG	TION REPOR	T AI	ND (	State 6 Wid 1,777	PEO!	p Ogica Ann	P.	Surv		s. 12		3S <sub>R.</sub> 15 %	
)	API No. 15	167 County		2	1,777 mber	-,,,,	ч вна	NC	ł		Loc	N	W SE NE	
	Operator  K & E Petroleum, Inc.							- (	County		Russell			
	Address 100 South Main, Suite 300, Wichita, Kansas 67202 Well No.   Leose Name								- 10	50	60			
	l Jacobs Footoge Location							_		+				
	1590 feet from (N) &X line 1010 feet from (E) XXV line  Principal Contractor Geologist							_		50	60			
	Abercrombie Dr	Date Completed		Total	Tim I	rie	st P.B.T.D.						well correctly	1
	10/7/81 Directional Deviation	10/14	<del>1</del> /81	Oil a	3260 <sup>1</sup> nd/or Gas Purc	haser	<u></u>			$\dashv$	ilev.: Gr. <u> </u>			84'
CASING RECORD														
<b>~</b> [	Report of all strin	gs set — surface,				e.								
	Purpose of string	Size hole drilled	Sixe c	asing set (O.D.)	Weight lbs/ft.	Settin	g depth		Туре сеп	nent	Socks	-	Type and per additives 2% gel	rcent
	Surface	121"	8	5/8"	20#	404	4'	_	Commo	n	30	0	3% C.C.	
7														
		LINER RECORD PER						PERFORA	FORATION RECORD					
	Top, ft.	p, ft. Bottom, ft. Sacks cement		ment	Shots per ft.			Size	& type		Depth inter	val		
		TUBING RECORD												
1	ize	e Setting depth Packer set at									·····			
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
· ·	Amount and kind of material used									Depth interval treated				
INITIAL PRODUCTION														
	Date of first production Producing method (flowing, pumping, gas lift, etc.)								,					
	RATE OF PRODUCTION PER 24 HOURS	OII		ЬЫ	Gos		٨	4CF	Vater		bbis.	Gas-	oil ratio	CFPB
기	Disposition of gas (vented	, used on lease or s	old)		· · · · · · · · · · · · · · · · · · ·	-		. <u>.</u>	Produci	ng interval	(s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Konsas, Lawrence, Kansas 66044;

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole							
K & E Petroleum, Inc.  Well No. Lease Name				bry note				
1	Jacobs							
s 12 t 13 S R 15 XX								
WE Show all important zones of porosity and conter cluding depth interval tested, cushion used, time	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTEN		ТОР	воттом	NAME	DEPTH			
Post Rock Sand & Shale Pyrite Shale Shale & Sand Anhydrite Shale Shale Chale Shale And		0 45 387 390 641 846 881 1328 2937 3221	45 387 390 641 846 881 1328 2937 3221 3260 3260	SAMPLE TOPS  Anhydrite B/Anhydrite Heebner Toronto Lansing B/Kansas City Arbuckle	846' 881' 2905' 2925' 2957' 3206' 3216'			
DST #1 (2930'-2992')  45/45/60/60  Rec. 120' wtry. mud, 300' m sl. trace of oil on top of  FP's 69#-184#/215#-307#  SIP's 522#/530#  DST #2 (2990'-3010')  45/60/75/90  Rec. 60' muddy wtr., 120' w  FP's 30#-61#/76#-115#	tool.							
SIP's 537#/537#  DST #3 (3037'-3050')  45/45/60/60  Rec. 200' sl. oil cut muddy 600' wtr.  FP's 69#-300#/330#-400#  SIP's 476#/469#	wtr.,		- - :*	•				
DST #4 (3206'-3221') 30/30/30/30 Rec. 1' mud. FP's 29#-29#/29#-29# SIP's 38#/38#								
USE ADDITIO	ONAL SHEETS, IF N	[ ECESSARY, TO	COMPLETE WE	LL RECORD.				
Date Received			e L.B.					
	Executive Vice President - Operations							
	October 26, 1981							

12-133 15W

K & E Petroleum, Inc. Jacobs #1 12-13S-15W

WELL RECORD (continued)

DST #5 (3206'-3236') 30/30/30/30 Rec. 20' mud w/spks. oil FP's 38#-38#/38#-38# SIP's 359#/311#

DST #6 (3217'-3248') MISRUN

DST #7 (3222'-3260') 45/45/60/60 Rec. 680' salt water FP's 68#-155#/175#-291# SIP's 1075#/1075#



## State Geological Survey WICHITA GRANCH

12-13-15W

## CONTRACTORS WELL LOG

OPERATOR: CONTRACTOR:

WELL NAME:

LOCATION:

SPUD DATE:

COMPLETION DATE:

K & E Petroleum, Inc.

Abercrombie Drilling, Inc.

JACOBS #1

NW SE NE, Sec. 12-13S-15W,

Russell County, Kansas

10/07/81 10/14/81

0	45	Post Rock
45	387	Sand & Shale
387	390	Pyrite _
390	641	Shale
641	846	Shale & Sand
846	881	Anhydrite
881	1328	Shale
1328	2937	Shale & Lime
2937	3221	Lime
3221	3260	Dolomite
	3260	Rotary Total Depth

Spud @ 12:45 a.m., 10/07/81. Drilled 406' of a  $12\frac{1}{4}$ " hole. Ran 10 joints of 8 5/8" 20# casing set @ 404' RTD. Cemented with 300 sx. Common 3% c.c., 2% gel. Cement did circulate. Plug was down @ 9:50 a.m., 10/07/81.

3260' TD. Set 1st plug @ 780' with 70 sx. Set 2nd plug @ 390' with 40 sx. Set 3rd plug @ 40' Solid Bridge with 10 sx. 5 sx. in Rathole. 50-50 posmix, 4% gel, 3% c.c. Plug was Jown @ 4:15 p.m., 10/14/81. State plugger Gilbert Scheck.

STATE OF KANSAS ) SS

COUNTY OF SEDGWICK

Jack L. Partridge, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the JACOBS #1, NW SE NE, Sec. 12-13S-15W, Russell County, Kansas.

ABERCROMBIE DRILLING, INC.

Jack L. Partridge, Vice President

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state as of this 20th day of October, 1981.

(.

Elizabeth G. Terry