

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name American Energies Corp.  
Address 575 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Alan L. DeGood  
Phone 316-263-5785

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-20-85 9-27-85 9-27-85  
Spud Date Date Reached TD Completion Date  
3413  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 401 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
om.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,655

County Russell

C W/2 W/2 NW/4 Sec. 26 Twp. 13 Rge. 15  East  West

3960 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section

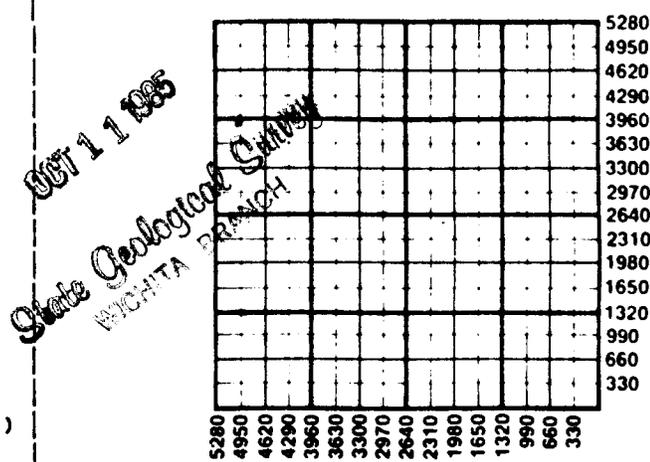
(Note: Locate well in section plat below)

Lease Name Johnson "C" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1896 KB 1901  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 3960 Ft West from Southeast Corner  
Sec 4 Twp 14 Rge 15  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

Operator Name American Energiew Corporation Lease Name Johnson "C" Well # .....

Sec. 26 Twp. 13 Rge. 15  East  West County Russell

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3076-3100, Lansing "C" zone (35').  
 30-60-45-75 1st open weak blow 1",  
 2nd open weak to no blow. IH 1690#,  
 IF 45#-45#, ISIP 500#, FF 45#-56#,  
 FSIP 488#, FH 1652#. Rec. 65' WM  
 w/few oil specks, Chl. were 62,000  
 PPM. Mud Chl 40,000 PPM.

DST #2 3309-3323 (Sd). Rec. 1' oil, 5' M.  
 Weak blow died 8" 30-30-30-30. IFP 34-  
 34, ISIP 957, FFP 901, FFP 34-34, IH  
 1794#, FH 1777#. DST mud chl 46,000  
 PPM. Mud system chl 44,000 PPM.

DST #3 3309-3339 (Arb) 30-30-30-30. Rec. 1'  
 oil, 5' Oil speckled mud. IFP 34-34,  
 ISIP 634, FFP 34-34, FSIP 601. DST  
 Mud chl 46,000 PPM. Mud system chl  
 44,000 PPM.

Name	Top	Bottom
Anhydrite	962	939
Heebner	3012	-1111
Lansing	3068	-1167
Mun Crk	3197	-1296
BKC	3312	-1411
Arbuckle	3328	-1425
LTD	3413	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	401	60/40 poz	200	2% gel 3% cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....

Date of First Production	Producing Method
.....	.....