

29-13-15W P1

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

State Geological Survey

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C**  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6772 EXPIRATION DATE 6-30-83

OPERATOR V. Francis Weigel API NO. 15-167-21,808

ADDRESS Box 244 COUNTY Russell

Gorham, Kansas 67640 FIELD \_\_\_\_\_

\*\* CONTACT PERSON V. Francis Weigel PROD. FORMATION \_\_\_\_\_  
PHONE 913-637-5383

PURCHASER Permian Corporation LEASE Foster D

ADDRESS P.O. Box 1183 WELL NO. #1

Houston, Texas 77001 WELL LOCATION SE SE NW

DRILLING Shields Drilling Co. Inc. 330 Ft. from south Line and

CONTRACTOR Shields Building 330 Ft. from east Line of

ADDRESS Russell, Ks. 67665 the (Qtr.) SEC 29 TWP 13S RGE 15W.

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3385 PBTD \_\_\_\_\_

SPUD DATE 10-29-81 DATE COMPLETED 11-5-81

ELEV: GR 1919 DF \_\_\_\_\_ KB 1924

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

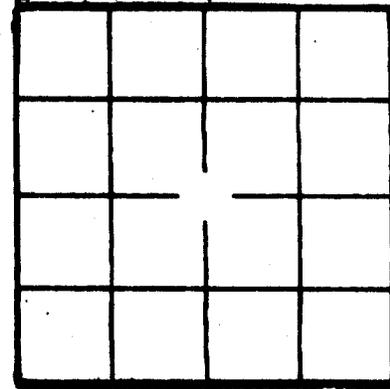
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 971' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**A F F I D A V I T**

V. Francis Weigel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*V. Francis Weigel*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RING OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
Surface clay post rock	0	40	Anhydrite	966(+958)
Shale	40	635	Grandhaven Lime	2479(-555)
Shale (Red Bed)	635	963	Dry Shale	2489(-565)
Anhydrite	963	1006	Dover Lime	2520(-596)
Shale	1006	1620	Langdon Shale	2522(-598)
Shale & Lime stks.	1620	2846	Tarkio Lime	2560(-636)
Lime	2846	3385	Willard Shale	2583(-659)
T.D.	3385		Elmont Lime	2619(-695)
			Topeka Lime	2814(-890)
			Heebner Shale	3037(-1113)
			Toronto Lime	3056(-1122)
			Lansing-KC	3083(-11 )
			Base of KC	3330(-1406)
			Arbuckle Dolomite	3342(-1418)
			Total Depth	3385(-1461)
DST #1- 3144-3186, 30-30-30-30 with weak thru-out test. Recovered 15' of gas above fluid, 45' muddy water with scum oil on top. ISIP 445#; IFP 54-54#; FFP 54-54#; FSIP 344#.				
DST #2- 3324-3348, 30-30 with very weak blow for 15 mins. Recovered 15' of Drilling mud. IFP 23#; FFP 23#; FSIP 59#.				
DST #3- 3325-3353, 30-60-30-30 with weak thru-out test. Recovered 60' of Drilling mud. ISIP 966#; IFP 51-51#; FFP 51-51#; FSIP 891#				
DST #4- 3353-3363, 30-60-30-30 with fair blow thru-out test. Recovered 255' of sulphur water. ISIP 1029#; IFP 70-86#; FFP 109-141#; FSIP 1014#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,750 gals 15% Acid	3060 - 3116

Date of first production 10-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39
Estimated Production - I.P. Est. 4 BBL	Water % 85	Gas-oil ratio 0.00
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3060 - 3116

Surface	12 1/2"	8 5/8"	24#	971'	Common	425	Quick set
Production		5 1/2"	14#	3384'	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft. 2 shots/ft.	Size & type	Depth interval 3060 - 3116
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TUBING RECORD

(Permanent Plug TD - 3127)

Size 2 3/8"	Setting depth 3112	Feeder set at
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