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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6627
Name Prospect Oil & Gas Co
Address Box 837
City/State/Zip Russell, Kansas 67665

Purchaser.....

Operator Contact Person Brad Hutchison
Phone 913-483-6637

Contractor: License # 5671
Name Revlin Drlg., Inc.

Wellsite Geologist Brad Hutchison
Phone 913-483-6637

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-24-85 9-30-85 9-30-85
.....
Spud Date Date Reached TD Completion Date

3380 1000
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 4.13 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 167-22,648
County..... Russell
100' E SW NE SW 31 Twp. 13 Rge. 15 East
..... Sec. West

1650
..... 3530 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Haselborst Well #..... 1.....

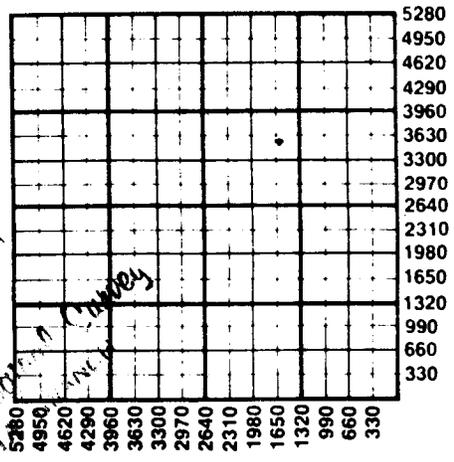
Field Name.....

Producing Formation.....

Elevation: Ground..... 1894 KB..... 1899

Section Plat

JAN 06 1988
State Geologist's Office
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) farmers pond less than 15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Prospect Oil & Gas Co. Lease Name Haselhorst Well # 1

Sec...31..... Twp...13..... Rge...15..... East West County....Russell.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3100-3130

Open: I.F. 45"
 F.F. 45"
 Blow: Weak, steady
 Recovery: 50' of slightly oil specked mud.
 Pressures: ISIP 89 psi
 FSIP 89 psi
 IFP 40-48 psi
 FFP 57-65
 HSH 1718-1700 psi

DST #2 3127-3180

Open: I.F. 30"
 F.F. 30"
 Blow: Weak
 Recovery: 100' of watery mud with few specks of oil.
 Pressures: ISIP 738 psi
 FSIP 730 psi
 IFP 48-57 psi
 FFP 73-81
 HSH 1718-1700 psi

Name	Top	Bottom
Anhydrite (driller)	968	+ 931
Topeka	2820	- 921
Heebner	3043	-1144
Toronto	3063	-1164
Douglas	3076	-1177
Lansing	3092	-1193
Conglomerate	3345	-1446
Rotary Total Depth	3380	-1481

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12...1/4..	...8...5/8.....	28#	413	60-40 Poz	285	2% gel 3% CC
..Production....	..Dry Hole						
.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....