

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: **Larry E. Driscoll**
Name: **726 Main**
Address: **Russell, Ks. 67665**
City/State/Zip: **Russell, Ks. 67665**

Purchaser: **Koch**
Larry E. Driscoll

Operator Contact Person: **5671**
Phone: **913-885-122**

Contractor: **Roy Krueger**
Name: **Roy Krueger**

Wellsite Geology: **413-483-4763**
Phone: **413-483-4763**

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth:

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-7-84 **10-12-84** **10-12-84**
 Spud Date Date Reached TD Completion Date
3374 **none**
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at: **572'** feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: feet
 If alternate 2 completion, cement circulated from: feet depth to: w/..... SX cmt

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15	Bbls	MCF	50	Bbls	CFPB

Wichita Log Rec'd

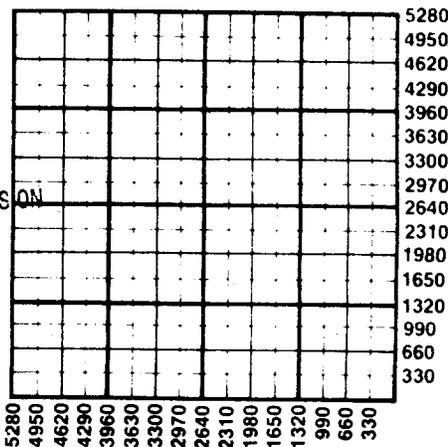
METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

167-22,464
 API NO. 15-.....
Russell
 County:.....
 SE SE SW 34 13 15 East
 Sec..... Twp..... Rge..... West
330
2970..... Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)
Mary A. Coady 2
 Lease Name..... Well #.....
Gorham
 Field Name.....

Producing Formation: **Gorham Sand**
1898 **1903**
 Elevation: Ground..... KB.....

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION

NOV 30 1984

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
 (purchased from city, R.W.D. #)

Production Interval
 Dually Completed
 Comminced

Operator Name **Driscoll Lease Operations Inc.** Lease Name **Mary A. Coady** Well # **2**

Sec. **34** Twp. **13** Rge. **15** East West County **Russell**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	937	
Tarkio Sand	2474	
Tarkio Lime	2533	
Howard Lime	2732	
Topeka Lime	2970	
Heebner Shale	3012	
Totonto Lime	3032	
Lansing K-C	3064	
Base K-C	3310	
Gorham Sand	3320	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	572	Com Q.S.	290	
Production	7 7/8	5 1/2	15.5#	3369	Common	230	5% gilsonite 10% salt 3/4 of 1% CFS2 10 bbl salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 Shots	3067 - 3070	Shot - 3,000 gal 15%	3369
	3090 - 3094		
	3106 - 3110		

TUBING RECORD **2 1/2" Upset** Set **3480'** **9150'** at Liner Run Yes No

Date of First Production **11-15-84** Producing Method Flowing Pumping Gas Lift Other (explain).....