

NCIF

Ind PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

34-13-15W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6197

EXPIRATION DATE 6/30/83

OPERATOR O'Hare Energy Corporation

API NO. 15-167-21,938

ADDRESS 1385 S. Colorado Blvd. #618

COUNTY Russell

Denver, Colorado 80222

FIELD Hall-Gurney

** CONTACT PERSON Alan C. O'Hare

PROD. FORMATION LKC & Arbuckle

PHONE (303) 692-8892 or 366-4242

PURCHASER Koch Oil Company

LEASE Mai

ADDRESS P.O. Box 2256

WELL NO. #5

Wichita, KS 67201

WELL LOCATION C NW NE SE

DRILLING Pioneer Drilling Company

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Kansas 67663

Ft. from Line and

Ft. from Line of

the (Qtr.) SEC 34 TWP 13 RGE 15W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3405' PBTD 3368'

SPUD DATE 7-16-82 DATE COMPLETED 8/31/82

ELEV: GR 1903' DF 1906' KB 1908'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 580.44' DV Tool Used?

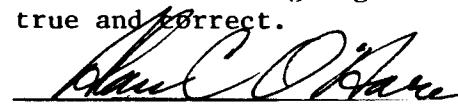
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alan C. O'Hare, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

OPERATOR O'Hare Energy Corporation LEASE Mai #5

ACO-1 WELL HISTORY

SEC. 34 TWP. 13S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	412'		
shale	412'	581'		
shale and sand	581'	953'		
anhydrite	953'	980'		
shale	980'	992'		
shale	992'	1603'		
shale	1603'	1765'		
shale	1765'	1824'		
shale and lime	1824'	2085'		
shale and lime	2085'	2285'		
lime and shale	2285'	2480'		
lime and shale	2480'	2720'		
shale and lime	2720'	2858'		
lime and shale	2858'	2970'		
lime and shale	2970'	3092'		
shale and lime	3092'	3186'		
lime and shale	3186'	3277'		
lime and shale	3277'	3387'		
arbuckle	3387'	3405'		
	3405'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8/25/82 - 100 gal. 15% mud acid.	3340-46'
8/26/82 - 200 gal. MOD 202	3340-46'
8/27/82 - 200 gal. xylene & 350 gals. INS 20% w/5# friction reducer.	3340-46'
8/30/82 - 1 bbl. 15% mud acid & 5-3/4 bbl. xylene & 6 1/2 bbl. 15% mud acid & water flush.	3116-24'
Date of first production 9/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS ON 11.70	Gravity RECEIVED STATE CORPORATION COMMISSION
Disposition of gas (vented, used on lease or sold)	Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	580.44'	common	250	3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3400'	A.S.C.	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	Dresser Jumbo Jet .43" Dia.	3340'-46'
Size 2-7/8"	Setting depth 3363.69'	Packer set at	2 JSPF		3116'-24'