

35. 13. 1560

STANOLIND OIL & GAS CO.
Anna M. Baier No. 2

SEC. 35 T. 13 R. 15 W.
CE 1/2 NW SE
1980' NSL 990' EWL SE 1/4

Total Depth. 3311
Comm. 5-16-42 Comp. 7-7-42
Shot or Treated.
Contractor.
Issued. 3-15-42

County Russell.



CASING.	
16"	300.97
13"	561'
10 3/4"	935.80'
8 5/8"	2596.01'
7"	3300.69'

Cable.

Elevation.

Production. Pot. 592 B.
253 B.W. Draw Down.
Eff. 7-10-42 for min well
allowable 15 BPD.
lime (no oil stains) 2967
2994

Figures Indicate Bottom of Formations.

All Measurements from derrick floor.		shale blue	1965	
cellar	9	red rock	1970	
post rock	14	lime and broken shale	2015	Core No. 1 Rec 8'
red shale	45	lime	2020	2967-2975
shale blue	225	shale blue	2040	Top 5 1/2' Dk Drey
shaly shale	235	red rock	2050	lime cherty and shaly
red rock	255	lime	2060	Bottom 2 1/2' grey to tan
1/4 BWPH 225-235		red rock	2065	dense lime with cherty
shale blue	235	broken lime	2085	strk at bottom, no oil
sand	292	lime	2120	shows.
shale blue	305	shale blue	2125	slate 2997
1 BWPH 285-292		limo	2155	lime 3001
red rock	345	red rock	2170	shale blue 3015
shale blue	360	lime	2222	lime 3032
red rock	380	shale blue	2227	red rock 3052
sand	395	red rock	2245	No oil shows in Dodge.
shale blue	478	limo	2300	lime 3068
HFV 380-395		shale blue	2305	shale blue 3076
sand	485	lime	2325	lime 3115
shale blue	505	shalo blue	2335	shale blue 3118
sand	515	lime	2345	lime 1/2 BWPH 3133-3139 3122
red rock 2BWPH 570-75	561	shale blue	2362	shale blue 3126
shale red 10BWPH 590-600	600	lime	2375	lime 1/2 BWPH 3210-3219
red rock 6BWPH 655-665	926	shale blue	2405	red rock 3215 3221
anhydrite lime HFV 710-60	933	lime	2425	lime 3238
S.L.C. 933 = 934		shalo blue	2430	slate 3245
anhydrite lime	966	red rock	2435	limo 3250
red rock	1120	shale blue	2445	slate dark 3262
shale blue	1155	lime	2455	lime 3269
red rock	1200	shalo blue	2475	shale blue 3274
shale blue	1245	lime	2500	lime 3292
red rock	1265	shale blue	2520	oil shows 3285-90. porous
shale blue	1310	limo	2525	lime showing good oil
salt	1575	shalo blue	2578	stains, test 6 gal PH
shale blue	1585	lime	2592	slate 3304
lime	1590	shale blue	2596	Arbuckle Dol. Total Depth 3311
shells and shale	1630	lime	2610	Core No. 2 Rec 1' 3305-09
shale blue	1640	shale blue	2614	400' oil in hole after
lime	1655	lime	2625	coring, dolomite strked
shale	1665	shale blue	2640	with shale all core bleed-
lime	1670	lime	2655	ing.
shale red	1675	shale blue	2668	3305-3309
lime	1690	lime	2680	Bailed to clean hole.
shale blue	1700	shale blue	2710	tested fillup 250' 1 hr
red rock	1715	lime	2715	total 650' oil in hole.
lime	1750	shale blue	2720	Swabbed 18 BO PH off
shale brown	1765	lime	2745	bottom no wtr.
lime	1775	shale blue	2750	Core No. 3 Rec. 1'
shale blue	1785	lime	2790	3309-3311
lime	1800	shale blue	2795	Sugary dolomite bleeding
red rock	1825	lime	2942	oil in top 6" in spots
broken lime	1850	Rainbow sh oil 2875		with good saturation and
lime	1865	Slight stains oil		low porosity. bottom 6"
shale grey	1875	2941-2946. Ino in		Densely sat. dolomite
lime	1895	quantity of lime with		spotted porosity.
show gas 1885-1887		slight stains of oil		3309-3311 Swabbed 10BOFH
lime	1950	2946-2951		500' off bottom no wtr
		Same as proceeding	2956	OVER
		Same as proceeding	2962	

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35-13-15 W.
CE $\frac{1}{2}$ NW SE

Tore down tools and ran tubing, acidized with 2000 gal acid 55 bbls oil used for load and flush, ran tubing and rods took 24 hr draw down potential of 592 bbls oil 253 bbls of water, completed and effective 7-10-42 for minimum well allowable 15 B.P.D. 20 hr pretest 349.75 B.

Topoka lime 2771-3015.
Dodge lime 3015-3052 ..
Lansing K.C. lime 3052-3304
Arbuckle dolomite 3304-3311