

35-13-15W

Ind
P1



TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR O'Hare Energy Corporation API NO. 15-167-21,939

ADDRESS 1385 S. Colorado Blvd. #618 COUNTY Russell

Denver, Colorado 80222 FIELD Hall-Gurney

** CONTACT PERSON Alan C. O'Hare PROD. FORMATION D & A

PHONE (303) 692-8892 or 366-4242

PURCHASER _____ LEASE Johnson

ADDRESS _____ WICHITA, BRANCH WELL NO. #3

WELL LOCATION SW/4 NW/4 SW/4

DRILLING Pioneer Drilling Company Ft. from _____ Line and

CONTRACTOR ADDRESS 308 West Mill Ft. from _____ Line of

Plainville, Ks 67663 the (Qtr.) SEC 35 TWP 13S RGE 15W

PLUGGING Pioneer Drilling Company (Thomas Alm)

CONTRACTOR ADDRESS 308 West Mill

Plainville, Kansas 67663

WELL PLAT

(Office Use Only)

		35	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3380' PBTD _____

SPUD DATE 7-08-82 DATE COMPLETED 7-15-82

ELEV: GR 1897' DF 1900' KB 1902'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 574.98' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alan C. O'Hare, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alan C. O'Hare

RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR O'Hare Energy Corporation LEASE Johnson #3

ACO-1 WELL HISTORY
 SEC. 35 TWP. 13S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	400'		
sand and shale	400'	576'		
shales	576'	952'		
anhydrite	952'	980'		
anhydrite	980'	989'		
shales	989'	1635'		
shales	1635'	1652'		
shales	1652'	1732'		
shale	1732'	1900'		
shales and lime	1900'	2080'		
shales and lime	2080'	2316'		
shale and lime	2316'	2540'		
shales and lime	2540'	2730'		
shale and lime	2730'	2909'		
lime and shale	2909'	3035'		
lime and shale	3035'	3145'		
lime and shale	3145'	3256'		
lime and shale	3256'	3380'		
	3380'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	574'	common	170	4%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			