

Incl P

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6772 name V. Francis Weigel address Box 244 City State Zip Gorham, KS 67640

Operator Contact Person V. Francis Weigel Phone (913) 637-5383

Contractor: license # 5655 name Shields Drilling Co., Inc.

Site Geologist Francis Whisler Phone 483-3020

Designate Type of Completion: X New Well, Re-Entry, Workover. X Oil, SWD, Temp Abd, Gas, Inj, Delayed Comp., Dry, Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary, Air Rotary, Cable. 12/16/85 Spud Date, 12/23/85 Date Reached TD, 1/15/86 Completion Date. Total Depth 3345' PBTB. Amount of Surface Pipe Set and Cemented at 924' feet. Multiple Stage Cementing Collar Used? No. If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-167-22,718. County Russell. 40' W of C- s/2. NW-NW (location) Sec 6 Twp 13s Rge 15 X West

4290 Ft North from Southeast Corner of Section. 4660 Ft West from Southeast Corner of Section. (Note: locate well in section plat below)

Lease Name Brungardt D Well# 3

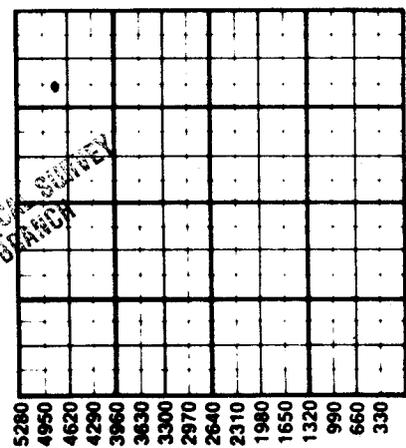
Field Name Fairport

Producing Formation Kansas City

Elevation: Ground 1863 KB 1868

Section Plat

APR 30 1986 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #. Groundwater: Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Section Twp Rge East West. Surface Water: Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner of Section Twp Rge East West. Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal, Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

301091

**SIDE TWO**

40' W of C/2 NW-NW

Operator Name V. Francis Weigel Lease Name Brungardt D Well# 3 SEC 6 TWP 13s RGE 15  East  West

1	3189, 3179, 3158, 3138	"	2000 gal .15%
1	3049 & 3032	"	3000 gal .15%
2	3005 - 12	"	1000 gal .15%

**TUBING RECORD** size 27/8 set at 3288 packer at none  Yes  No

Date of First Production 1/27/86 Producing method  flowing  Permanent pumping Plug 3288  gas lift  Other (explain)

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

3264-3311: 10-30-30-30 with very strong blow. Off bottom in 2 minutes.

Recovery : 1290' of Sulfur water

IFP: 183-331 psi  
 IBHP: 1065 psi  
 FFP: 351-617 psi  
 FBHP: 1057 psi

Name	Top	Bottom
Anhydrite	914	
Grandhaven Lime	2413	
Dover Lime	2445	
Tarkio Lime	2483	
Elmont Lime	2538	
Topeka Lime	2729	
Heebner Shale	2950	
Toronto Lime	2970	
L-Kansas City	3004	
Base of Kansas City		3242
Conglomerate	3274	
Gorham Sand	3299	
Arbuckle Dolomite	3304	
T.D.	3468	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	104 Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

**PRODUCTION INTERVAL** ..... 3005 .....  
 ..... 3302 1/2 .....

**PERFS. CONT.**

5 2974-77 & 2971-33 Acid 1000 gal 15%  
 1 2914 -20 " 2500 gal 15%  
 2 2730 -34 " 1000 gal 15%

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.. surface .....	.. 12 1/2 .....	.. 8. 5/8 .....	.. 24# .....	.. 924' .....	.. common .....	.. 375 .....	.....
.. production .....	.. 7. 7/8 .....	.. 5. 1/2 .....	.. 14# .....	.. 3368' .....	.. " .....	.. 215 .....	.....

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.. 5 .....	3300-02 1/2 .....	Acid .110 gal .15% .....	.....
.. 1 .....	3234 1/2 - 35 1/2 .....	" .3500 gal .15% .....	.....
.. 1 .....	3220 .....	" .1000 gal .15% .....	.....