

6-13-15W

incl

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ~~E & J Oil~~ D & S Oil Company

API NO. 15-167-21,884

ADDRESS 2714 Plaza Ave., Suite A

COUNTY Russell

Hays, Kansas 67601

FIELD Unknown

\*\*CONTACT PERSON Ed Dreiling

PROD. FORMATION

PHONE 913-625-6802

LEASE Milke

PURCHASER

WELL NO. #1

ADDRESS State Geological Survey WICHITA BRANCH

WELL LOCATION NE NE NE

DRILLING Big Springs Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P.O. Box 8287, Munger Station Wichita, Kansas 67208

the SEC. 6 TWP. 13S RGE. 15W

WELL PLAT

PLUGGING Service Company

			X

KCC KGS (Office Use)

CONTRACTOR Great Bend, Kansas

ADDRESS

TOTAL DEPTH 3,280 PBT

SPUD DATE 2-24-82 DATE COMPLETED 3-3-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Ed Dreiling D & S Oil Co. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) ~~E&J Oil Co.~~ D & S Oil Co.

OPERATOR OF THE Milke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

CONSIDERED LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF March, 19 82, AND THAT

STATE RECEIVED OCT 05 1982 KANSAS CORPORATION COMMISSION CONSERVATION

501078

6-13-15w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Red Bed	0	915'	Topeka	2738 (-895)
Anhydrite	915'	954'	Heebner	2958 (-1115)
Shale	954'	2585'	toronto	2977 (-1134)
Lime & Shale	2585'	3030'	Lansing-Kansas City	3010 (-1167)
Lime	3030'	3280'	Lansing-K.C. Base	3250 (-1407)
RTD	3280'		Conglomerate Sand	3256 (-1413)
			L.F.D.	3280 (-1437)
DST #1 3018-68 Testing Times: 60-30-60-30, Recovery: 60' GAF 150"VSOCM IBHP 463, FBHP 455, FP 34-50 67-84				
DST #2 3250-80 Testing Times: 30-30, Recovery: 30' of mud, few oil specks IBHP 773, FP 25-25				
DST #3 3174-3280 Testing Times: 30-30-30-30, Recovery 30' mud, few oil specks, IBHP 764 FBHP 718 FP 93-93 104-104				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	270'	Common	175sx	2% gel 3% ccl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at