

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BOX 244
City/State/Zip GERHART, KANSAS 67640

Purchaser C.I.T.G.O. PETROLEUM CORPORATION

Operator Contact Person V. Francis Weigel
Phone 913-637-5383

Contractor: License # 5655
Name SHIELDS Drilling Co. Inc.

Wellsite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

May 4, 1979 May 12, 1979 May 30, 1979
Spud Date Date Reached TD Completion Date
55 3308
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 743 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-167-21-301

County RUSSELL

NW SE SW Sec. 7 Twp. 13 Rge. 15 ☐ East ☒ West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

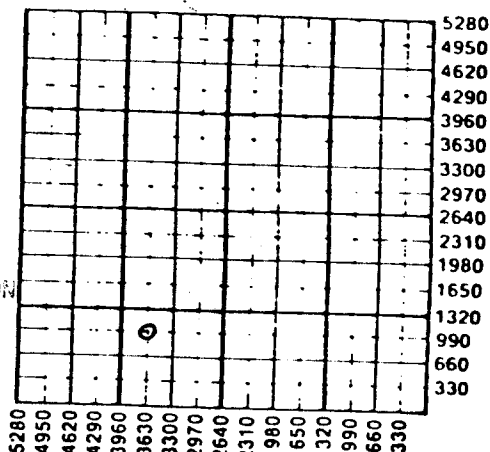
Lease Name MOWRY B Well # 3

Field Name FAIRPORT

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 1921 KB 1926

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # Pending

Applied For

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel

Title Owner-operator Date 1-26-85

Subscribed and sworn to before me this 26 day of January 1985

Notary Public Joan Weigel State Kansas

Notary Commission Expires 1-19-89



K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name V. FRANCIS WIEGEL Lease Name Mowry B Well # 3

Sec. 7 Twp. 13 Rge. 15 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

OST #1: 3065-95; 15-60-45-60 STRONG BLOW
Rec. GTS 15 min.
1080' MGO
IFP: 146-187
18HP: 584
FFD: 292-389
FBHD: 567
OST #2: 3097-3120; 30-60-30-60 FAIR BLOW
Rec. 195' GAS, 105' OCM
IFP: 34-39
18HP: 390
FFP: 48-55
FBHD: 211
OST #3: 3123-40; 10-60-30-60 Good Blow
Rec. 360' M/W/SCUM OIL
IFP: 55-62
18HP: 616
FFD: 97-178
FBHD: 592

Bottom 1020
Top 982
Anhydrite
Tapeka 2815
Heebner 3037
Toronto 3055
Lansing - K.C. 3083
Base K.C.
A-Buckie 3351
T.D. 3355
3329

Report all strings set-conductor, surface, intermediate, production, etc.
Type and Percent Additives
Type of Cement
#Sacks Used
Setting Depth
Weight Lbs./ft.
Size Casing Set (in O.D.)
Drilled
Purpose of String

Casing Record		Perforation Record		Shots Per Foot		Tubing Record	
New ☒ Used ☐		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		Specify Footage of Each Interval Perforated		Set At Packer at Above	
Type and Percent Additives		Setting Depth		Acid 2000 gals. 15% HCL		Size 2 7/8 3290	
#Sacks Used		Type of Cement		743 Quicksat		Liner Run ☐ Yes ☒ No	
Type and Percent Additives		Setting Depth		3352 Common		Date of First Production June, 1979	
#Sacks Used		Type of Cement		350 N/A 10% Sulf		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)	
Type and Percent Additives		Setting Depth		150		Estimated Production Per 24 Hours	
#Sacks Used		Type of Cement		150		Oil 5	
Type and Percent Additives		Setting Depth		150		Gas 10	
#Sacks Used		Type of Cement		150		Water	
Type and Percent Additives		Setting Depth		150		Gas-Oil Ratio	
#Sacks Used		Type of Cement		150		Gravity	
Type and Percent Additives		Setting Depth		150		CFFB	

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Type and Percent Additives		Setting Depth		150		CFFB	

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

3084
3088