

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
8-13-15W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6772 EXPIRATION DATE 6-30-83

OPERATOR V. Francis Weigel API NO. 15-167-21-863

ADDRESS Box 244 COUNTY Russell

Gorham, Kansas 67640 FIELD

** CONTACT PERSON V. Francis Weigel PROD. FORMATION

PHONE 913-637-5383

PURCHASER LEASE Mermis B

ADDRESS WELL NO. #1

WELL LOCATION SE NW SE

DRILLING CONTRACTOR Shields Drilling Co. Inc. Ft. from Line and

ADDRESS Shields Building Ft. from Line of

Russell, Kansas 67665 the (Qtr.) SEC 8 TWP 13 RGE 15W

PLUGGING CONTRACTOR Allied Cementing Co. Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 3325 PBTD

SPUD DATE 1-15-82 DATE COMPLETED 1-23-82

ELEV: GR 1848 DF KB 1853

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 689' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

V. Francis Weigel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Francis Weigel
(Name)



SIDE TWO

501275
ACO-1 WELL HISTORY.

OPERATOR V. Francis Weigel LEASE Mermis B-1 SEC. 8 TWP. 13 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	550	Anhydrite	921-960(+932)
Redbed	550	694	Topeka Lime	2751(-898)
Shale	694	921	Heebner Shale	2975(-1122)
Anhydrite	921	960	Toronto Lime	2995(-1142)
Shale & Lime	960	2818	Lansing-KC	3024(-1171)
Lime	2818	3325	Base of KC	3269(-1471)
T.D.	3325		Conglomerate	3286(-1433)
			Arbuckle	3314(-1461)
			Total Dept	3325(-1472)

DST #1- 3027-3085, 30-30-30-30 With fair blow increasing throughout test.
Recovered 125' of muddy water.
IFP: 70-70#; IBHP: 648#; FFP: 86-86#;
FBHP: 624#.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	689'	Common	350	Quick set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at