

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WIEGEL
Address BOX 244
City/State/Zip GORHAM, KANS. 67640

Purchaser..C.I.T.G.O..PETROLEUM CORPORATION

Operator Contact Person V. Francis Weigel
Phone 913-637-5383

Contractor: License # 5655
Name SHIELDS DRILLING CO., INC.

Wellsite Geologist... F. C. WHISLER.....
Phone..... 913-483-3020.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Logging Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-24-79	10-2-79	Oct. 1979
Spud Date	Date Reached TD	Completion Date
3339'	3300'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 796 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

API NO. 15-.....161-41-568.....

County... RUSSELL

SE NE SW Sec. 7 Twp. 13 Rge. 15 ☐ East
☒ West

...1650... Ft North from Southeast Corner of Section
 ...2970... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

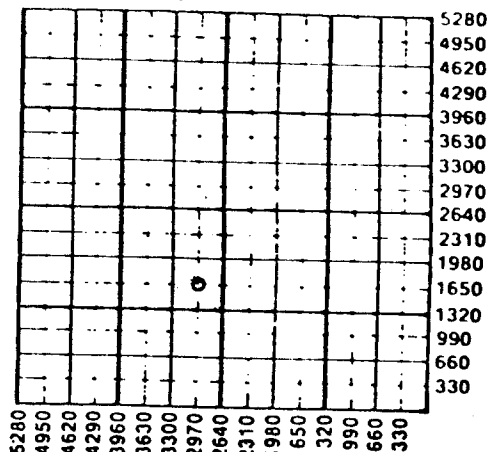
Lease Name. MOWRY B Well # 4

Field Name.....FAIRPORT.....

Producing Formation... LANSING - KANSAS CITY

Elevation: Ground.....1904.....KB.....1909.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # *Pending* ☐ Repressuring
Applied for

Questions on this portion of the ACO- call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec. Twp. Rge. East ☐ West ☐

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Legg
Title Owner - operator Date 1-26-85

Subscribed and sworn to before me this 26 day of January, 1925.

Notary Public.....*Joan Vogel*

Date Commission Expires.....1-19-89.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

☒ KOC
☒ KGS

Distribution

☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other

(Specify)

Joan Welgel
NOTARY PUBLIC
State of Kansas

Operator Name V. FRANCIS WEIGEL Lease Name MOWRY B Well # 4

 Twp. 7 Rge. 13 East ☐ West ☒ County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. Report gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

DST #1: 2967-3000: 15-45-48-45 Fair blow
 Recovery: 60' GAS, 110' MUW w/spots of oil
 IFP: 70-70 IBHP: 906 FFP: 88-96 FBHP: 784

DST #2: 3042-3080: 15-45-45-45 w/Good Blow
 Recovery: 900' GAS, 60' SOGCM, 60' OGCM
 IFP: 64-64 IBHP: 403 FFP: 64-64 FBHP: 306

DST #3: 3078-3105: 15-45-45-45: Good Blow
 Recovery: 1635' GAS, 225' HOGCM
 IFP: 80-89, IBHP: 532, FFP: 113-129, FBHP: 484

DST #4: 3156-70: 15-45-45-45: Fair Blow
 Recovery: 150' MUW
 IFP: 48-55, IBHP: 670, FFP: 64-105, FBHP: 638

 Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	968	1006
Topeka	2801	
Heebner	3021	
Toronto	3040	
Lansing	3071	
Base K.C.		3313
Arbuckle	3332	
T. RECEIVED	3339	

CORPORATION COMMISSION

JAN 31 1985

 CONSERVATION DIVISION
 Wichita, Kansas
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	796'	Quick Set	350	N/A
PRODUCTION	7 7/8"	5 1/2"	14	3338'	Common	175	10% Salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3100-04	Acid 2500 gal 15% HCL	
4	3074-81	None - Channelled	
4	3044-48	Acid 500 15% HCL	

TUBING RECORD

Size 2 3/8Set At 3290'Packer at NONELiner Run ☐ Yes ☒ No

Date of First Production

Producing Method

NOV. 1979

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3 Bbls		MCF	30 Bbls	CFPB	35

METHOD OF COMPLETION

Production Interval

 Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

 3044
 3104

E88105