

1111  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6772 EXPIRATION DATE 6-30-83

OPERATOR V. Francis Weigel API NO. 15-167-22,034

ADDRESS Box 244 COUNTY Russell

Gorham, Kansas 67640 FIELD

\*\* CONTACT PERSON V. Francis Weigel PROD. FORMATION

PHONE 913-637-5383

PURCHASER LEASE Foster E

ADDRESS WELL NO. #1

WELL LOCATION NE NE SW

DRILLING Shields Drilling Co. Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Shields Building 330 Ft. from East Line of

Russell, Ks. 67665 the (Qtr.) SEC 8 TWP 13 RGE 15 W

PLUGGING Allied Cementing Co. Inc. WELL PLAT

CONTRACTOR ADDRESS P.O. Box 31 (Office Use Only)

Russell, Ks. 67665

TOTAL DEPTH 3,342' PBTB

SPUD DATE 11-17-82 DATE COMPLETED 11-25-82

ELEV: CR 1853 DF 1856 KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 712' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

V. Francis Weigel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Francis Weigel  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR V. Francis WeigelLEASE Foster ESEC. 8 TWP. 13 RGE. 15WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & post rocks	0	10	Anhydrite	929 (+929)
Hard post rock-shale-hard sand	10	130	Topeka Lime	2759 (-901)
Shale	130	640	Heebner Shale	2982 (-1124)
Red Bed	640	929	Toronto Lime	3001 (-1143)
Anhydrite	929	966	Lansing-KC	3032 (-1174)
Shale	966	1590	Base of KC	3275 (-1417)
Shale & lime	1590	2310	Conglomerate	3296 (-1438)
Shale & lime	2310	2925	Arbuckle	3329 (-1471)
Lime & shale	2925	3022	Total Depth	3342 (-1484)
Lime	3022	3255		
Lime & Shale	3255	3307		
Lime	3307	3342		
T.D.	3342			
DST #1 3004-3045, 30-30-30-30 with weak blow throughout test. Recovered 30' of mud. FFP: 41-50 psi. IFP: 33-41 psi; IBHP: 925 psi; FBHP: 858 psi.				
DST #2 3045-3095, 30-30-30-30 with good blow throughout test. Recovered 425' of muddy water. IFP: 66-175 psi. IBHP: 634 psi FFP: 200-275 psi FBHP: 617 psi.				
DST #3 3217-3255, 30-30-30-30 with weak steady blow throughout test. Recovered 80' watery mud. IFP: 50-66 psi. IBHP: 617 psi, FFP: 75-83 psi, FBHP: 443 psi.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	712'	Common	325	common quick set

**LINER RECORD****PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			